

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Molz Oil Company
Address: 19159 SW CLAIRMONT Kiowa, Kansas 67070
Phone: (620) 296-4558 Operator License #: 6006
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 02/17/06 (Date)
by: Dodge City, KS (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. 3260
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 007-22948-00-00
Lease Name: Ruby A-1'
Well Number: #2
Spot Location (QQQQ): SW - SW - NW -
3148 Feet from North / South Section Line
4885 Feet from East / West Section Line
Sec. 2 Twp. 33 S. R. 10 East West
County: Barber
Date Well Completed: 02/14/06
Plugging Commenced: 02/14/06
Plugging Completed: 02/17/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	02-04-2006	stuck in hole/cemented in

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

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Name of Plugging Contractor: Acid Services, L.L.C. License #: 32453
Address: 10244 NE HWY #51 Pratt, KS. 67124-8613
Name of Party Responsible for Plugging Fees: Landmark Drilling L.L.C.
State of Kansas County, Barber, ss.
Jim Molz

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
(Signature) _____
(Address) 19159 SW Clairmont Kiowa, Kansas 67070

SUBSCRIBED and SWORN TO before me this 9th day of March 2006

Notary Public My Commission Expires: _____
Judy Courson
NOTARY PUBLIC
State of Kansas
Appointment Expires: 12-23-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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SALES OFFICE:
 100 S. Main
 Suite #807
 Wichita KS 67202
 (316) 282-3699
 (316) 282-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5883 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (820) 624-2277
 (820) 624-2280 FAX

Invoice

Bill to: Landmark Drilling Inc. P.O. Box 162 Medicine Lodge, KS 67104	5133904	Invoice	Invoice Date	Order	Order Date
		602126	2/17/06	11267	2/17/06
	Service Description				
	Cement				
Customer Rep		Lease	Well	Well Type	
D. Collins		Ruby	A-1-2	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
		Treater			
		M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	250	\$9.82	\$2,455.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$1.00	\$645.00 (T)
C194	CELLFLAKE	LB	61	\$3.41	\$208.01 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	484	\$1.60	\$774.40
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$63.01	\$63.01

Sub Total: \$5,993.82
Discount: \$889.96
Discount Sub Total: \$5,103.86
Barber County & State Tax Rate: 6.30% Taxes: \$182.23
(T) Taxable Item Total: \$5,286.09

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer: **HAND MARK DRILLING** Lease No. _____ Date: **2-17-06**
 Lease: **RUBY A-1** Well #: **2**
 Field Order #: **1267** Station: **PRATT** Casing: **8 5/8** Depth: **298** County: **BARBER** State: **KS**
 Type Job: **SURFACE 8 5/8 N.W.** Formation: _____ Legal Description: **2-335-10W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing: 8 5/8	Tubing Size	Shots/Ft		Acid: 250 SKS 60/40 P02	RATE	PRESS	ISIP
Depth: 298	Depth	From	To	Pre: 270 BENTONITE GEL	Max		5 Min.
Volume: 18.4	Volume	From	To	Post: 370 CHEMICAL P02	Min		10 Min.
Max Press: 150	Max Press	From	To	Free: 125 SK CELL FLUID			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: 270	Packer Depth	From	To	Flush: H2O	Gas Volume		Total Load

Customer Representative: **DICK COLLINS** Station Manager: **DINE SLOTT** Treater: **M M MCBURK**
 Service Units: **118 228 346570**
 Driver Names: **MCBURK SUMNER DON**

Time	Casing Pressure	Tubing Pressure	Bbis. Pumped	Rate	Service Log
2230					CALLD OUT
0000					ON LOCATION
1240					HOOK UP TO RIG + CHEMICAL
1245					HOOK UP TO PUMP TRUCK
1250					MIX 250 SKS 60/40 P02 @ 147
			57	5	STOP DOWN / RELEASE PLUG
0105				5	DISPLACEMENT
					CENTRI TO PIT 35 SKS
0110			18.5	5	PLUG DOWN / STOP DOWN
					JOB COMPLETE
					THANK YOU
					MIKE & CREW KCC WICHITA

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INVOICE NO.
Date 2-17-06
Customer ID

Subject to Correction

FIELD ORDER

11267

Lease RUBY A-1
County BARBER

Well # 2
State KS

Legal 2-335-10W
Station PRATT

Depth Formation
Casing 8 5/8 Casing Depth 60 TD 310
Job Type SURFACE N.W.
Customer Representative DICK COLLINS
Tractor M M'GURE

CHARGE

LANDMARK DRILLING

AFE Number

FO Number

Materials Received by

X DICK COLLINS BY [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250SK	6040 902	-			
C310	645 lb	CALCIUM CHLORIDE	-			
C194	61 lb	CELL FLAKE	-			
F163	1	WOODEN CEMENT PAIL 8 5/8"	-			
E100	90 mi	HEAVY VEHICLE MIRROR				
E101	45 mi	TICKER MIRROR				
E104	484 mi	PROPANE & BURN DOLLER				
E107	250SK	CEMENT SERVICE UTILITY				
R300	1	CASINK CEMENT PUMPER				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$15040 ⁸⁵		
		+ TAX'S				

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10244 NE Highway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (820) 672-1201
 (820) 672-5583 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd
 P.O. Box 129
 Liberal, KS 67905-0129
 (820) 624-2277
 (820) 624-2280 FAX

Invoice

Bill to: Landmark Drilling Inc. P.O. Box 162 Medicine Lodge, KS 67104	5133904	Invoice	Invoice Date	Order	Order Date
		602081	2/16/06	11263	2/14/06
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Ruby	1	New Well	
		AFF	Purchase Order	Terms	
				Net 30	
Customer Rep		Treater			
D. Collins		M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	135	\$9.82	\$1,325.70 (T)
C320	CEMENT GELL	LB	468	\$0.25	\$117.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	263	\$1.60	\$420.80 (T)
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
S100	FUEL SURCHARGE		1	\$36.44	\$36.44 (T)

Sub Total: \$3,274.94
Discount: \$323.49
Discount Sub Total: \$2,951.45
Barber County & State Tax Rate: 6.30% Taxes: \$185.94
(T) Taxable Item Total: \$3,137.39

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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INVOICE NO.
 Date 2-14-06
 Customer ID

Subject to Correction

FIELD ORDER

11263

Lease RUBY Well # 1 Legal 2-335-10W
 County BARBER State KS Station PRATT

CHARGE

LANDMARK DRINKING LLC
P.O. BOX 162
MEDICINE LODGE KS
67104

Depth 3260 Formation Shoe Joint
 Casing Casing Depth TD Job Type PTA N.W
 Customer Representative DICK COLLINS Treater M M YARBRO

AFE Number PO Number

Materials Received by X [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	135515	60/40 702		-		
C.320	468 lb	CEMENT 6EL		-		
E100	90mi	HEAVY VEHICLE MILEAGE				
E101	45mi	LIGHTER MILEAGE				
E104	263 TD	PROPAGANT & BULK DELIVERY				
E107	135515	CEMENT SEALS CHARGE				
R400	1	CEMENT PUMPS PUMP & MOUNT				
DISCOUNTED PRICE + TAX					\$2915.01	

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Taylor Printing, Inc.



TREATMENT REPORT

Customer: **LAND MARK DRILLING INC** Lease No. _____ Date: **2-14-06**
 Lease: **RUBY** Well # **1**
 Field Order # **11263** Station **PRATT** Casing _____ Depth **3260** County **BARBER** State **KS**
 Type Job **P.T.A** **NEW WELL** Formation _____ Legal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
1 1/2				135 SKS 60/100 Puz			
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				670 BWA GAL			
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				H2O			

Customer Representative: **DICK COLLINS** Station Manager: **DAVE SEAR** Treater: **M. M'GILL**

Service Units	Driver Names
118 228 340/570	McGILL M'ROSE S. COLLINS

Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
					ON LOCATION
					1ST PUNG @ 600' w 50 SKS @ 133 20 H2O Added
			14.1	5	MIX 50 SKS
			4.3	5	DISP 4.3
					SHUT DOWN
					2ND PUNG @ 330 w 50 SKS 5 H2O Added
			14.1	5	MIX 50 SKS @ 133
			1	5	DISP
					3RD PUNG @ 60' w 20 SKS
			5.1		MIX 20 SKS @ 133
			.5		DISP
					SHUT DOWN
					4TH PUNG RAY HOLE w 15 SKS
			6.6		MIX 15 SKS @ 133
					SHUT DOWN WASH UP
					RACK UP

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