

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: R & W Agency Account  
Address: Box 782228 Wichita, Kansas 67278-2228  
Phone: (316) 685-5908 Operator License #: 3935  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 1/3/2006 (Date)  
by: Mike Heffron (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Bartlesville Sand Depth to Top: 1840 Bottom: 1885 T.D. 1903  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-073-30261-00-00  
Lease Name: Jones B  
Well Number: #2  
Spot Location (QQQQ): NW - NE - NW - NE  
200 Feet from  North /  South Section Line  
1760 Feet from  East /  West Section Line  
Sec. 6 Twp. 22 S. R. 12  East  West  
County: Greenwood  
Date Well Completed: 1/6/1966  
Plugging Commenced: 1/03/06  
Plugging Completed: 1/03/06

KCC  
B-31-06  
PKT  
per  
Fao + g  
map

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Bartlesville Sand	Oil	1840	1885	4 1/2"	1901'	694'
				Surface 8 5/8"	40'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Shot casing @ 694' Ran in hole with 2" tubing hit bridge @ 864'. Rigged up and circulate tubing to 1013' tried to drill but casing collapsed  
Called Kcc got permission to plug @ 1013' cement with 50 sx. cement from 1013' to 575'. Pulled tubing to 283' mixed 45 sx. cemented to surface. Total cement used 95 sx.

Name of Plugging Contractor: Hurricane Well Service and Hurricane Truck Service License #: 32006

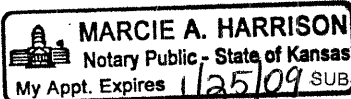
Address: R.R. 1 Madison Kansas 66860

Name of Party Responsible for Plugging Fees: R&W Agency Account

State of Kansas County, Greenwood, ss.

John Wiedmer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) John A. Wiedmer  
(Address) 1213 County Rd. #137



SUBSCRIBED and SWORN TO before me this 8th day of March, 2006  
Marcie A. Harrison My Commission Expires: 1/25/09  
Notary Public

RECEIVED  
MAR 30 2006  
KCC WICHITA

Per

FED ID # 48-1214033  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316-685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

**Hurricane Truck Services, Inc.**  
 P.O. Box 782228  
 Wichita, KS 67278-2228

**Acid/Cementing Log**

Date 1-3-06 District MADISON Ticket No. 1219  
 Company R+W SERVICES Rig HURRICANE #2  
 Lease JONES Well No. \_\_\_\_\_  
 County GREEN WOOD State KANS  
 Location \_\_\_\_\_ Field \_\_\_\_\_

CASING DATA:  PTA  Squeeze  Acid  Mini Frac  
 Surface  Intermediate  Production  Liner  
 Size 4 1/2 Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar SHORT

Casing Depths: Top 7" Bottom 4 1/2

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 6 3/4 T.D. 1950 ft. P.B. to 1013 ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 62.03  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Tubing: Bbls/Lin. ft. .0039 Lin. ft./Bbl. 258.6  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Aml. \_\_\_\_\_  
 Packer Setting: \_\_\_\_\_ B-Plug Depth \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_  
 LEAD: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
 Excess \_\_\_\_\_  
 Amt. 95 Sks Yield 1.17 ft<sup>3</sup>/sk Density 15.2 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER: Lead 5.2 gals/sk Tail \_\_\_\_\_ gals/sk Total 11.75 Bbls  
 Acid Type \_\_\_\_\_  
 Pump Truck Used # 84  
 Bulk Equipment # 91  
 Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_  
 Float: Type \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG  
 Fluid Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

RECEIVED  
 MAR 30 2006  
 KCC WICHITA

COMPANY REPRESENTATIVE \_\_\_\_\_ CEMENTER/TREATER NEAL POPP

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM / PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
2:00						Shot casing @ 694' Pull casing ON LOC. Rig up - Run tubing tubing @ 864' - Rig up to circulate Circulate + Drill to 1013' Tubing bending up - Drilled + Circulate could not get past 1013' - (Pass. collapsed CSC) Called K.C.C. - Got OK to Plug @ 1013' - Via tubing mix & Pump 505x CLASS A CEMENT IN - START DISP. CEMENT IN PLACE - SHUT DOWN CEMENT FROM 575' TO 1013' Pull tubing to 283' Via tubing load hole START CEMENT 95x MIXED CIRCULATE - CEMENT TO SORT SHOT DOWN - Pull tubing CSC REMAINED FULL Job COMPLETE  USED TOTAL OF 955X  THANK YOU!
		100			3.0	
		100		10.5	3.0	
		0			3.0	
	50			9.5	2.5	

TICKET # 16119

**HURRICANE WELL SERVICE, INC.**

Date 1-3-05 Rig # 1 CO. Greenwood Operator Dave  
 Company RTW Energies Roust Joe  
 Lease JONES C Roust Jerome  
 Time Out 9:00 On 9:10 Well # \_\_\_\_\_ Old  New \_\_\_\_\_  
 Off 5:50 In 6:00

Sucker Rods	Size:	Type:
Rob Subs	2' 4' 6'	8' 10'
Pump or Valve	Pump or Valve:	
Gas Anchor	Description:	
Tubing	Strainer:	Size of G.A.
Tubing Subs	Size: 2' 4' 6'	Thread: 8' #Jts: 10'
Working Barrel	Size:	Length: Set @:
Mud Anchor	Plugged or Open:	Length: Size:
Packer/Anchor	Type:	Size: Set @:
Polish Rod	Length:	Diameter:
Polish Rod Liner	Length:	Diameter: Type:

\*\*\*\*\*Indicate if what was ran in hole is different than what was removed\*\*\*\*\*

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Description of work: Drove To Location. Rigged Up. TBNGS Tried To shoot of casing at 1400.  
Could not pull casing loss. shot off casing at 694. Pulled 21 JOINTS 4 1/2" casing  
Talied Ran all BUT 4' of # 32nd Joint Ran 50 SACKS OF cement Pulled All BUT 9 JOINTS  
Central Plug Pulled Tubing Rigged Down Drove To Shop.

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Equipment Used: Tongs Casing Tongs \$275.00, 2 trips \$35.00 Supplies Used: \_\_\_\_\_  
 Pump & Swivel \_\_\_\_\_ Cups \_\_\_\_\_  
 Wt. Inc. 35.00 Misc. Thread Daps 1 Trip  
 Dp. Meter \_\_\_\_\_  
 Oil Saver \_\_\_\_\_  
 Other \_\_\_\_\_

Remarks: 2 3/8 work string 1010' at 254 a foot.  
Trailer \$50.00

FED ID# 48-1214033  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
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 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1219

DATE 1-3-06

COUNTY GO CITY \_\_\_\_\_

CHARGE TO R&W ENERGIES

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. JONES CONTRACTOR HURRICANE RES #7

KIND OF JOB Plug TO ABANDON SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. MADISON 1N-1E-1/2N-W/INTO 3:00  OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
<u>95SX</u>	<u>CLASS A</u>	<u>@ 7.98</u>	<u>758.10</u>
<u>95</u>	<u>BULK CHARGE</u>	<u>@ 1.00</u>	<u>95.00</u>
<u>MID</u>	<u>BULK TRK. MILES</u>		<u>100.00</u>
	<u>PUMP TRK. MILES</u>		<u>PIC</u>
	<u>PLUGS</u>		<u>1503.10</u>
		<u>SALES TAX</u>	
		<u>TOTAL</u>	

T.D. 1950F

CSG. SET AT 1850F VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE \_\_\_\_\_

PLUG DEPTH 1013' - 283'

PKER DEPTH \_\_\_\_\_

PLUG USED CLASS A

TIME FINISHED 5:00

REMARKS: \_\_\_\_\_

SEE ATTACHMENT

**RECEIVED**  
**MAR 30 2006**  
**KCC WICHITA**

**EQUIPMENT USED**

NAME SAM ARGO UNIT NO. # 84  
Neal Kopp # 19  
 CEMENTER OR TREATER

NAME Jelly STRAKER UNIT NO. # 91  
 OWNER'S REP.