6.25.05 For KCC Use: Effective Date:_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1 December 2002

December 2002
Form must be Typed
Form must be Signed
All-blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date	Spot ✓ East
month day year	NW - SW - NW Sec. 04 Twp. 26 S. R. 5 West
OPERATOR: License# 6804	1650 feet from N / S Line of Section
Name: LACHENMAYR OIL CO.	330feet from E / V W Line of Section
904 EMMALNE LN.	Is SECTION _✓_RegularIrregular?
City/State/Zip: NEWTON, KS 67114	(Note: Locate well on the Section Plat on reverse side)
Contact Person: HOWARD LACHENMAYR	County: BUTLER
Phone. 316-282-0400	Lease Name: THOMPSON Well #: 4
	Field Name: EL DORADO
CONTRACTOR: License# 32701	Is this a Prorated / Spaced Field? Yes ✓ No
Name: C & G DRILLING COMPANY	Target Formation(s): SIMPSON
	Nearest Lease or unit boundary: 330
	Ground Surface Elevation: 1341 feet MSL
	Water well within one-quarter mile:
	Public water supply well within one mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 50
Address: 904 EMMALNE LN. City/State/Zip: NEWTON, KS 67114 Contact Person: HOWARD LACHENMAYR Phone: 316-282-0400 CONTRACTOR: License# 32701 Name: C & G DRILLING COMPANY Well Drilled For: Well Class: Type Equipment: Oil	Depth to bottom of usable water: 180
Other	Surface Pipe by Alternate: √ 1 2
If OVARACO: and well information on follows:	Length of Surface Pipe Planned to be set: 200
	Length of Conductor Pipe required: NONE
	Projected Total Depth: 2525
	Formation at Total Depth: SIMPSON
Original Completion DateOriginal total Depth	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other TRUCKED
If Yes, true vertical depth:	DWR Permit #:
Bettern Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	ii ies, proposed zorie.
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	44 m 0 0 C
Notify the appropriate district office prior to spudding of well:	MAR 0.9 2
2. A copy of the approved notice of intent to drill shall be posted on each	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface pipe shall be selved
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
5. The appropriate district office will be notified before well is either plugg	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
The appropriate district office will be notified before well is either plugg If an ALTERNATE II COMPLETION, production pipe shall be cemente	ged or production casing is comented in; and from below any usable water to surface within 120 days of sould date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the sould date or the well shall be	
	e plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
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For KCC Use ONLY API # 15 - O 15 - 23 665 00 00 Conductor pipe required 200 feet per Alt. 10 2 Approved by: KSP 6. 20 - 05	ritle: OWNER Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202