For KCC Effective		3-8-	ع ٥
District #		3	
CCA2	7	TVI No.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DOLL I

Form C-1 December 2002 Form must be Typed Form must be Signed

Section Sect	A? Yes X No No No ICE OF IN I	(5) days prior to commencing well	All blanks must be Filled
Sec. 19 Top 31 S. R. 17 West SMS	,, ,	•	
PERATOR: Licensel 33965 Septime Descript Controlling, LLC Sep	pected Soud Date March 7, 2006	Opol .	[-]
Section Sect	month day year AP. NE	5W Sec. 19 Twp. 3	31 S. R. 17 West
Is SECTION Regular Irregular Irregul	33365		
Section Sect	'ERATOR: License#		E / ✓ W Line of Section
Well Date: Well Class: Type Equipment: Service Place of Test MSL Service Place of Test MSL Service Place of Test Place of Service	1900 Shawnee Mission Parkway	Is SECTIONRegularIrregular?	
Courty: Minited Person: M. S. National Science (1974) County: Minited Person: M. S. National Science (1974) County: Minited Person: Mini	dress: Mission Woods, KS 66205	(Note: Locate well on the Section Pl.	at on reverse side)
Lease Name: SOFTUZE Lease Name: SOFTUZE Well #.P.*PTO	y/State/2ip:	County: Montgomery	
Flick Name. Coffeyville - Cherryvale this a Prorated / Spaced Flexify Target Formation(s): Cherolece Coals Target Formation(s): Cherolece	913-748-3987	Lessa Name. Schultz	Well #: 7a-19
In this a Promated / Spaced Field? vis No No No No No No No N	,	Field Name: Coffeyville - Cherryvale	/
Target Formation(s): Cherckee Codes	NTRACTOR: License# 33606 *	Is this a Prorated / Spaced Field?	Yes / No
Nearest Lease or unit boundary; 550 Nearest Lease or unit within one-quarter mile; 1000 Nearest Lease or unit within one mile; 1000 Nearest Lease or unit within one-quarter mile; 1000 Nearest Lease or unit within one unite; 1000 Nearest Lease or unite; 1000	me: Thorton Air	Target Formation(s): Cherokee Coals	
Ground Surface Elevation. 99.2. "Get Mis." Storage Pool Est. Air Rotary Wildext Cable Other Oth	Mall Dellard Same Mail Class: / Type Equipment:	Nearest Lease or unit boundary: 560'	
Water was winnin one-quieter frince: Water was winning one-quieter frince: Water was		Ground Surface Elevation: 862'	feet MSL
OWNO Disposal Wildcat Cable Dither Cable Disposal Depth to bottom of treah water: 190 Depth to bottom of treah water: 200 Depth to bottom of treah water: 200 Depth to bottom of treah water: 200 Depth to bottom of usable water 200 Surface Pipe by Alternate: 1		Water well within one-quarter mile:	
Depth to bottom of usable water; 200			Yes ✓ No
Other Surface Pipe Planenate: 1 1 2 2 20 RESCEIVED Length of Surface Pipe Planenate to be set: 20 RANSAS CORPORATION COM Well Name: Criginal Completion Date: Criginal Total Depth: Criginal Total Depth: Mississipplan MAR U.S. 2006 For the vertical depth: Mississipplan MAR U.S. 2006 Formation at Total Depth: Mississipplan MAR U.S. 2006 Formation at Total Depth: Mississipplan MAR U.S. 2006 Well Farm Pond Other X. CONSERVATION DIVISION Will Cores be taken? If Yes, proposed zone: Microscopial with DWR U.S. A. 55 et. sog. FEIDAVIT FOR TOTAL DEPTH: Will Complete the Million, completion and eventual plugging of this well will comply with K.S.A. 55 et. sog. AFFIDAVIT KANSAS CORPORATION COMMISSION Well Cores be taken? If Yes, proposed zone: MAR U.S. 2006 FOR TOTAL DEPTH: Will Cores be taken? If Yes, proposed zone: MAR U.S. 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION Will Cores be taken? If Yes, proposed zone: Mack U.S. 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION Will Cores be taken? If Yes, proposed zone: Mack U.S. 2006 AFFIDAVIT KANSAS CORPORATION DIVISION Will Cores be taken? If Yes, proposed zone: Mack U.S. 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION Will Cores be taken? If Yes, proposed zone: Mack U.S. 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION Will Cores be taken? Well Cores be taken? If Yes, proposed zone: Mack U.S. 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION Will Cores be taken? Well Cores be taken? If Yes, proposed zone: Mack U.S. 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION Will Cores be taken? Well Cores be taken? If Yes, proposed zone: Mack U.S. 2006 AFFIDAVIT KANSAS CORPORATION COMMISSION Will Cores be taken? I			
MWO: old well information as follows: Operator: Operator: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion: Original Completion: Original Completion: Original Completion: Original Completion: Original Completion: Original Comple		Depth to bottom of usable water: 200	
Depretor: Well Name: Original Completion Date: Well Depretor: None Well Name: Original Completion Date: Well Operations: Well Depretor: None Well Seasons for Drilling Operations: Well Farm Pond Other X CONSERVATION DIVISION DWR Permit #: Will Cores be taken? Well Farm Pond Other X CONSERVATION DIVISION Well Cores be taken? Well Operations: Well Parm Pond Other X CONSERVATION DIVISION Well Cores be taken? Well Seasons or Drilling Operations: Well Parm Pond Other X CONSERVATION DIVISION Well Cores be taken? Well Ansas CORPORATION COMMISSION Well Cores be taken? Well Cores be	Otner		DECENTER
Vell Name: Original Completion Date: Original Total Depth: Setional, Deviated or Horizontal wellbore? Ves \ No But wertical depth: Water Source for Drilling Operations: Water Source for Drilling Operation Drilling Formation. RECEIVED **CONSERVATION DIVISION** **AFFIDAMIT** **CONSERVATION COMMISSION** **MAR 0 2 2006** **MAR 0 2 2006** **MAR 0 2 2006** **CONSERVATION COMMISSION** **MAR 0 2 2006** **MAR 0 2 2006** **CONSERVATION COMMISSION** **MAR 0 2	WWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Wilesiaspipal Water Source for Drilling Operations: Wilesiaspipal Wilesiaspipal Other X CONSERVATION DIVISION DWR Permit #: Wilesiaspipal Other X CONSERVATION DWR DWR DWR Permit #: Wilesiaspipal Other X CONSERVATION DWR	Operator:	Length of Conductor Pipe required: None	- 1919SAS CORPORATION COMMIS
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Conservation Division Hole Location: Well Coation: Well Farm Pond Other Conservation Division Hole Location: Well Coation: Well Farm Pond Other Conservation Division Hole Location: Well Coation: Well Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipmostry, is set through all unconsolidated materials plus a minimum of 20 feet into the underlying formatic office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix TB - Eastern Kansas surface easing order 133,381-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY Approved by:			MAR is 2008
rest, true vertical depth:	Original Completion Date:Original Total Depth:	romaton at roar Depart.	PIAN U U ZUUU
DWR Permit #: WICHITA, KS tom Hole Location:	No. / No.	Water Source for Drilling Operations:	CANCER/ATION ON HOLON
Will Cores be taken? Yes, proposed zone: RECEIVED			
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipurothing through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 15 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all seases, NOTIFY district office prior to any cementing. If Yes, proposed zone: API # 15 - // 25 - 30 9 9 4 Remember to: File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expirated expiration date) please of the kind by deciding and return to the address below.			
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APPIDAVII KANSAS CORPORATION COMMISSION is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Agent **Remember to:** - File Completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion from ACO-1 within 120 days of spud date; - File completion plat according to file proration orders; - Notify appropriate district office 48 hours prior to work		if Yes, proposed zone:	DECEN/ED
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For KCC Use ONLY API # 15 - /25 - 30994-00-00 Conductor pipe required ACM feet per Alt. X2 Approved by: DAW 3-3-06 Title: Agent Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 A copy of the approved notice of intent to drill shall be posted on each of the shall be posted on each of the shall unconsolidated materials plus a minimum of 20 feet into the shall be well is dry hole, an agreement between the operator and the dot. The appropriate district office will be notified before well is either plug of the national shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases a he underlying formation. district office on plug length and placement is ne gged or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District:	surface pince the plugging; in 120 days of spud date. 3 area, alternate II cementing
For KCC Use ONLY API # 15 - 25 - 30994-00-00 Conductor pipe required	MP	11	ant
For KCC Use ONLY API # 15 - 25-30994-00-00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized explration date) please check the box below and return to the address below.	ite: warut 1, 2000 Signature of Operator or Agent: / 17		77 I.b.
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Conductor pipe required	125-309011		
Conductor pipe required 150 feet test Minimum surface pipe required 250 feet per Alt. 150 Submit plugging report (CP-4) after plugging is completed; Approved by: 3-3-06 This authorization expires: 9-3-06 (This authorization void if drilling not started within 6 months of effective date.)	API # 15 - /23 - 30 / 74 -00 -00	•	· · · · · · · · · · · · · · · · · · ·
Minimum surface pipe required feet per Alt. (2) Approved by: 3-3-6 This authorization expires: 9-3-6 (This authorization void if drilling not started within 6 months of effective date.)			
This authorization expires: 9-3-06 (This authorization void if drilling not started within 6 months of effective date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			- ·
This authorization expires: 9-3-06 (This authorization void if drilling not started within 6 months of effective date.)	minimum surface pipe required 1991 Ait. W 2	- Ground bioghtis tobott (or -1) area bioghtis	
(This authorization void if drilling not started within 6 months of effective date.)	minimum surface pipe required		injecting salt water.
Well Not Drilled - Permit Expired/	Approved by: DLW 3-3-06	- Obtain written approval before disposing or	
	Approved by: DLW 3-3-06 This authorization expires: 9-3-06	 Obtain written approval before disposing or If this permit has expired (See: authorized e. 	expiration date) please
Spud date:Agent: Signature of Operator or Agent:	Approved by: Df w 3-3-0 6 This authorization expires: 9-3-06	 Obtain written approval before disposing or If this permit has expired (See: authorized e. check the box below and return to the address.) 	expiration date) please
Date: 3/7/06	Approved by: De 3-3-0 6 This authorization expires: 9-3-06 (This authorization void if drilling not started within 6 months of effective date.)	Obtain written approval before disposing or If this permit has expired (See: authorized excheck the box below and return to the address.) Well Not Drilled - Permit Expired	expiration date) please