For KCC Use: 2-9.05
Effective Date: 3
District # SGA? Yes K No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
ust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed

musiue applored by NOO IIIe	lay days prior to durinization of their
Expected Spud Date February 9, 2005	Spot Spot
month day year	SW NE NE Sec. 35 Twp. 23 S. R. 14 West
OPERATOR: License# 5935	4290 feet from N/VS Line of Section
Name: Mark L. Haas	990feet from \(\vec{\sqrt{E}} \) \(\sqrt{\sqrt{W}} \) Line of Section
800 West 47th. Suite 409	is SECTION Regularirregular?
Address: City/State/Zip: Kansas City, MO 64112	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Mark Haas	County: Woodson
Phone: (816) 531-5922	Lease Name: Arnold Well #: 10-H
	Field Name: Winterscheid
CONTRACTOR: License# 7721	Is this a Prorated / Spaced Field?
Name: Coconut Drilling, Inc.	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990'
	Ground Surface Elevation: n/a
✓ Oil Enh Rec ✓ Initialid ✓ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OMMO Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: 100+
	Depth to bottom of usable water; 200+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1,750
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
- November	Well V Farm Pond Other
If Yes, true vertical depth:	DWR Permit #;
Bottom Hole Location:	(Note: Apply for Permit with DWR)
NOU DATE #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	RECEIVED ugging of this well will comply with K.S.A. 55 eXAMBAS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	THE DOWN ON THOU COMMISSION
1. Notify the appropriate district office prior to spudding of well;	FEB 0 4 2005
2. A copy of the approved notice of intent to drill shall be posted on each	the adultions when
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface chall be set by circulating cement to the top; in all cases surface chall be set by circulating cement to the top; in all cases surface challenges through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary prior to mismeline:
5. The appropriate district office will be notified before well is either plugged or production casing is comented in:	
6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.	
Or pursuent to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any camenting.	
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.	
Date: February 4, 2005 Signature of Operator or Agent:	ra Manda Title: Agent
	t IVO
5 KOO II OHK	Remember to:
For KCC Use QNLY	
767 46004(100)	- File Drill Ptt Application (form CDP-1) with Intent to Drill;
API # 15 - 207-26882-0000	- File Completion Form ACO-1 within 120 days of spud date;
API # 15 - Q 07 - Q 00 Q 0000 Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
API # 15 - 23	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
Conductor pipe required NONE feet Minimum surface pipe required 1 feet per Alt. 1-2	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please
Canductor pipe required NONE feet Minimum surface pipe required 1 feet per Alt. 1-2 Approved by:	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
Conductor pipe required NONE feet Minimum surface pipe required 10 Approved by: 105 This authorization expires: 8 4 05	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. X West Not Entitled - Permit Scripted
Conductor pipe required NONE feet Minimum surface pipe required 10 Approved by: 105 This authorization expires: 8 4 05	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Conductor pipe required NONE feet Minimum surface pipe required + D feet per Alt. 1-2 Approved by: 405 This authorization expires: 8-4-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator of Agent Operator of Agent
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RECEIVED KANSAS CORPORATION COMMISSION

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GONSERVATION DIVISION WICHITA, KS

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