For KCC Use: 2 - 9 · 0 5

Effective Date: 3

District #

SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

et he ennroyed by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Wasser   W	Enhance 0, 2005					F8=. •
OPERATOR: Llocared 9995 Name. Minks L. Hasse Name. Name. Occurate Pressure Minks Hasse Phone: (\$169.531-5922	Expected Spug Date	,		35	23 14	<b>✓</b> East
OPERATOR: Licensed 2005  Name: Mark Habs:  Name: Mark Habs:  SECTION   Fegular   Impulser   Impulse	month pay	-				
SECTION   Pegular   Irregular   Irregula	OPERATOR: License# 5935	*****				
Address: 500 West ATIR, Saite 409  (Comiset Persons City), MO 64112  Comiset Persons Winth Haiss  Comiset Location  West Disposal Haiss Winth Haiss  Comiset Location  West Winth Come-quarter male:  Public water supply west winth one-quarter male:  Public water supply west winth one-suster male:  Public water supply west winth one-suster male:  Public water supply west winth one-suster.  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Water Suster supply west winth one mile:  Original Completion Date:  Original Total Depth:  Water Suster supply west winth one mile:  Original Completion Date:  Original Total Depth:  Water Suster supply west winth one mile:  Original Completion Date:  Original Total Depth:  Water Suster supply west winth one mile:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Water Suster supply west winth one mile:  Original Completion Date:  Original Total Depth:  Water Suster supply west winth one mile:  Original Total Depth:  Water Suster supply west winth one mile:  Original Completion Date:  Original Total Depth:  Water Suster supply west winth one mile:  Original Total Depth:  Water Suster supply west winth one mile:  Original Total Depth:  Water Suster supply west winth one mile:  Original Total Depth:  Water Suster supply west winth one mile:  Original Total Depth:  Water Suster supply with K.S.A. 55 et seq.  FEE 0.4 20  Water Suster supply with K.S.A. 55 et seq.  FEE 0.4 20  Water Suster supply with K.S.A. 55 et seq.  FEE 0.4 20  Water Suster supply with K.S.A. 55 et seq.  F	North L. Haas			•		ar Section
County, "Procession Side Side Parameter Heles    County   Procession Side Side Side Side Side Side Side Side	800 West 47th, Suite 409	Is :	SECTIONRegul	arIrregu	ar?	
Country Procession Services   Country Procession	City/State/Zip: Kansas City, MO 64112	A-18-4	(Note: Locate	well on the Section	n Plat on reverse sid	s)
CONTRACTOR: Locraes	Contact Person: Mark Haas	Co	unty: Woodson			44 U
Section   Colonate	Phone: (816) 531-5922	Le	ase Name: Amold		Well #	h: 11-11
Target Formation(s):   Mississippian   Means to the top;   Mississippian   Mississippian   Means to the top;   Mississippian						
Well Dilled For: Well Class: Type Equipment:    Oil	Coconut Drilling Inc					Yes / No
Ground Surface Elevesion: Als   Ground Surface Elevesion: Also   Ground Surface   Ground Surface Elevesion: Also   Ground Surface   Ground Sur	Vame: Octobrial of Military III	Tar	rget Formation(s): MIS	sissippiani ooo'		
Gill	Well Drilled For: Well Class: Type I					
Gas   Storage   Pool Ext.   Air Rotary   Pool Ext.   Gable	ZON Enh Rec Zinfield ZM	arl Rotary				feet MSL
CWWO: old well information as tollows:   Chelle   Ceble   Chelle		r Rotany	•			
Seismic;						TARE A INO
Control   College   Control   College   Control   College   Coll					Algebras and the second	
Commonstration   Length of Surface Pipe Planmed to be set: 40					_	
Operator: Well Name: Original Completion Date: Original Total Depith: Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: Directional, Deviated or Horizontal wellbore? If yes, true vertical depth: DIRECTION Total Depth: Waler Source for Drilling Operations: Waler Source for Drilling Trilling May Source for Drilling T		50	nace ripe by Anemale: auth of Surface Disc Di	' <u></u>	. 40'	
Well Name:  Original Completion Date:  Original Total Depth:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Formation at Total Depth:  Water Source for Initing Operations:  Water Source for Initing Operations:  Water Source for Initing Operations:  Well Farm Pond Other  DWR Permit #:  ***  **  **  **  **  **  **  **  **		Lei	ngur ur conduct ripe ri noth of Conductor Plea	norminari. none	· ************************************	
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Wester Source for Drilling Operations:    Wester Source for Drilling Operations:   Wester Source operations:   Wester Source for Drilling Operations:   Wester Source for Drilling Operation Drilling Operations:   Wester Source for Drilling Operation Operations:   Wester Source for Drilling Operation Operations:   Wester Source for Drilling Operations:   February A. 2005   Signature of Operator or Agent   Wester Source for Drilling Operation Operations:   February A. 2005   Signature of Operator or Agent   Wester Source for Drilling Operation Operations:   February A. 2005   Signature of Operator or Agent   Wester Source for Drilling Representation operation Operations:   February A. 2005   Signature of Operator or Agent   Wester Source for Drilling Agent Operation Operati			-	A 4*	1	
Yes   True vertical depth:	Onginal Completion Date: Onginal lotal	Wa Wa	•			
Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	Yes V No		-		
Will Cores be taken?  If Yes, proposed zone:  RECEIVE  AFFIDAVIT  ***  ***  ***  **  **  **  **  **  *	f Yes, true vertical depth:	DY				
Yes	Bottom Hole Location:	· · · · · · · · · · · · · · · · · · ·	(Note:	Apply for Permit	with DWR [])	
AFFIDAVIT  **ANSAS CORPORATION**  **CANSAS CORPORATION**  **It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by Circulating coment to the top; in all cases surface pipe as specified below shall be set by Circulating coment to the top; in all cases surface pipe as shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging for production casing is comented in;  5. The appropriate district office will be notified before well is either plugged or production casing is comented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 19" - Eastern Kansas surface casing order #133,891c. In witch appless to the KCC District 3 area, alternate II coment must be completed within 30 days of the spud date or the well shall be plugged. In will apples in the KCC District office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 4, 2005 Signature of Operator or Agent All 4 (2)  Approved by 1907 April 1908 Approved by 1908 Approved	(CC DKT #:	Wi				Yes V No
AFFIDAVIT  **ANSAS CORPORATION Of the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill ahalf be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below what be set by circulating cement to the top; in all cases surface pipe ability at through all unconsolidated materials plus a minimum of 20 feet into the underhyling formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling 5. The appropriate district office will be notified before well is either plugged or production casing is comented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below russible water to surface within 120 days of spud date.  Or pursuant to Appendix 79 - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing.  Intereby certify that the statements made herein are true and to the best of my knowledge and belief.  Per KCC Use ONLY  API # 15 -		H Y	fes, proposed zone:			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circutating cement to the top; in all cases surface pipe shallfellenent through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is comented in;  5. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  6. If the very certify that the statements made herein are true and to the best of my knowledge and belief.  7. Date: February 4, 2005  8. Signature of Operator or Agent  8. Signature of Operator or Agent  9. Submit plugging report (CP-4) with Intent to Drill;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form ACC-1 within 120 days of spud date;  1. File completion Form		APPIDAL	•			RECEIVED
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling for the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling for the purple of production casing is comented in; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 4, 2005 Signature of Operator or Agent II and II are according to field proration orders;  Approved by Philipping required feet feet feet per Alt. 4 (2)  Approved by Philipping required feet per Alt. 4 (2)  Approved by Philipping required feet per Alt. 4 (2)  Approved by Philipping required feet per Alt. 4 (2)  Approved by Philipping required feet per Alt. 4 (2)  Approved by Philipping report (CP-4) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File careage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  This aut	-	. ••	or this well will comply	/ With K.S.A. 55		D n 1, 2005
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shallstrappend through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling in the properties district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFV district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 4, 2005 Signature of Operator or Agent All All All All All All All All All Al					r c	5 U 4 ZUU3
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 4, 2005  Signature of Operator or Agent.  For KCC Use ONLY  API # 15 - 2 83 - 0 0 0				ton: in all case	:AANGCI Ma surface nine a	CAVITON DIAISION
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 4, 2005  Signature of Operator or Agent III III III III III III III III III I	through all unconsolidated materials plus a minim	um of 20 feet into the und	erlying formation.	••		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II coment must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 4, 2005 Signature of Operator or Agent Application (form CDP-1) with Intent to Drill;  API # 15 -					necessary prior	lo plugging;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ill cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 4, 2005 Signature of Operator or Agent. In all cases, NOTIFY district office prior to any cementing. Title: Agent  For KCC Use ONLY  API # 15 - 20 7 - 20 883-0000  Conductor pipe required NONE feet  Minimum suntton pipe required feet  Approved by PD 2 - 405  The authorization expires 14 - 25  The authorization expires 14 - 25  Spud date: Agent: Signature of Operator of Agent. Signature of Operator of Oper						
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: February 4, 2005 Signature of Operator or Agent War						
For KCC Use ONLY  API # 15 - 2683-000  Conductor pipe required 100 feet feet per Alt. + 2  Approved by Paralle 2-405  Title: Agent  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Parmit Expired  Signature of Operator of Agent  Date:						
For KCC Use ONLY  API # 15 - 207 - 20883-0000  API # 15 - 207 - 20883-0000  Gonductor pipe required	hereby certify that the statements made herein are tru	and to-the best of my kr	nowledge and belief.			
For KCC Use ONLY  API # 15 - 207 - 20883-0000  API # 15 - 207 - 20883-0000  Gonductor pipe required	• · · · •	(,)	1			
For KCC Use ONLY  API # 15 - 207 - 20883-0000  API # 15 - 207 - 20883-0000  Gonductor pipe required	Date: February 4, 2005 Signature of Operator or A	gent Nouna	Manda	Title:_A	gent	
For KCC Use ONLY  API # 15 - 20 7 - 20 883-0000  API # 15 - 20 7 - 20 883-0000  Conductor pipe required		•				
API # 15 - Conductor pipe required NONE feet  Minimum suffice pipe required feet  Approved by PS 2 - 40.5  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Parmit Expired  Signature of Operator of Agent)  Date: 3 - 2 - 0.6	For KCC Use ONLY	- 400		orm CDP-11 with	Intent to Drill-	r
Conductor pipe required	ADILLE 201- 2680					[C
Minimum suffice-pipe required feet per Alt. + 2  Approved by P 2 - 7 0.5  This authorization expires 4 - 0.5  This authorization void if chilling not started within 6 months of effective date.)  Spud date: Agent: Agent: Signature of Operator of Agent; Agent Parallel Signature of Operator of Agent Parallel Signature of Operator of Agent Parallel Signature Operator Ope	A/ONE	- F				irs;
Approved by PS 2-4-5  This authorization expires 3-4-05  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Agent:  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Parmit Expired Signature of Operator of Agent Water Agent Date: 3-2-06	4/1					r re-entry;
The authorization expires 3 4 05  (This authorization void if chilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator of Agent; Signature of Operator of Agent; Agent: Date: 3 - 2 - 0 6	Minimum surface pipe required fee					
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent:  Signature of Operator of Agent:  Date:  Date:  Date:	Approved by Park & TyUD					$\sim$
Spud date:Agent:Signature of Operator of AgentSignature of Operator of AgentAgent:Signature of Operator of Agent	This authorization expires 5-4-05					9859   1 a1
Spud date: Agent: Signature of Operator of Agent) Worma Thanda Date: 3-2-06	(This authorization void if drilling not started within 6 months	UI GNIGCUVO CIBUO.)	Allerana and a second a second and a second		karess Delow.	IV.
Date: 3-2-06	Out the	,		- T	and de	
Meli to: KCC - Consequentless Division 120 C Market - Days 2022 Whele Konsequent	Spud date:Agent:	l S				
Mell for MCC - Conservation Obviology 198 C Market - Danson 2022 Wilshite Manager agrees		1	ignature of Operator of A	99m) 120	ana ju	maa
main w. 100 - Combon value in Marshout, 130 S. maintain - 100m 20/6, Wichitz, Reitses 6/202				Date: 3-	2-06	maa
	Mail to: KCC - Conservat			Date: 3-	2-06	maa

RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 2 2006

CONSERVATION DIVISION WICHITA, KS

