

	SERVATION DIVISION _ December
District #	TENT TO DRILL CONSERVATION DIVISION Form must be Signature.
	(5) days prior to commencing well
Expected Spud Date June 8 2005	Spot .
month day year	Spot I I I I I I I I I
32924	1000
OPERATOR: License# 32924	TOOL WOLLD
Name: Gilbert-Stewart Operating LLC RSCEIVED	leet from V E / W Line of Section
Address: 1801 Broadway, Suite 450 KANSAS CORPORATION COMM	IISS S SECTION✓ _RegularIrregular?
City/State/Zin:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Kent L. Gilbert MAR 2 0 2006	County: Stafford
Phone: 303-534-1686	Lease Name: RLS Well #: 4
CONTRACTOR: License# 5142 CONSERVATION DIVISION WICHTA KS	Field Name: Gates
CONTRACTOR: License# 3142 WICHTA, KS Name: Sterling Drilling	Is this a Prorated / Spaced Field?
Name: Otoming Drawing	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 10'
	Ground Surface Elevation: 1882 est feet
	Water well within one-quarter mile:
	Public water supply well within one mile:
OWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 180 203
Other	Depth to bottom of usable water: 260 260
J 54101	Surface Pipe by Alternate: √ 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 275 280 Min)
Operator:	Length of Conductor Pipe required: Not Required
Well Name:	Projected Total Depth: 3850
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
· · · · · · · · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	✓ Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #: Sterling Drilling will apply for
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗸)
KCC DKT #:	
KCC DKT#:	· · · · · · · · · · · · · · · · · · ·
* Look-for cedar Hills 186 - 240'	Will Cores be taken? Yes ✓ If Yes, proposed zone:
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AFFII The undersigned hereby affirms that the drilling, completion and eventual plat it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either pluge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of Date: Signature of Operator or Agent: For KCC Use ONLY API # 15 - /85 - 23320000 Conductor pipe required NONE feet Minimum surface pipe required ZSO feet per Alt. 62 Approved by: RDP 0.2-05 This authorization expires: 12-2-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:	Will Cores be taken? If Yes, proposed zone: DAVIT ugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cemen be plugged. In all cases, NOTIFY district office prior to any cementing. Imply knowledge and belief Title: **Remember to:* - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired* Signature of Operator or Agent: