**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

• • • • • • • • • • • • • • • • • • • •	r Petroleum, Inc.	·			API Number:1	<b>3 -</b> 107 01072-0001		
Address: P.O. Box 438, Haysville, KS 67060					Lease Name: Boomhower			
Phone: (316 ) 524 - 1225					Well Number: Old #8 #1			
Type of Well:  Oil  Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)  Operator License #: 4413  Docket #: (If SWD or ENHR)					Spot Location (QQQQ): NE - NW - NE - 4950			
	was approved on: 2-21-0			(Date)	1650 Feet from	m 🗸 East / 🗌 West Section Li		
	∕esNo If not, is					15 S. R. 14 East 🗸		
Producing Formation(s):	: List All (If needed attach a	another sheet)			County: Russell Date Well Complet	9-1-79		
	Depth to Top:					2-21-06		
Depth to Top: Bottom: T.D				Plugging Completed: 2-21-06				
	Depth to Top: _		m: T.	D	Flugging Complete	90:		
	ess of all water, oil and g	as formations.						
	or Water Records			asing Record (S	Surface Conductor & Pro	oduction)		
Formation	Content	From	То	Size	Put In	Pulled Out		
	Surface	Surface	377	10"	377	0		
	Production	3321	Surface	7"	3321	0		
				-1				
Describe in detail the ma	anner in which the well is	plugged, indica	ting where the r	mud fluid was p	laced and the method	d or methods used in introducing it int		
Well had PBTD 1560', 200 sax, no circula	r plugs were used, state to the control of the cont	he character of 80', pumped 10 of hole, waite	same depth pla 00 sax, pulled t	ced from (botto up to 780', pun	om), to (top) for each nped 150 sax, lost c	plug set. irculation, pulled to 480', pumped		
Well had PBTD 1560', 200 sax, no circula	r plugs were used, state t  . Pulled tubing up to 13	he character of 80', pumped 10 of hole, waite	same depth pla 00 sax, pulled t	ced from (botto up to 780', pun	om), to (top) for each nped 150 sax, lost c	plug set. irculation, pulled to 480', pumped		
Well had PBTD 1560' 200 sax, no circula top off. Total cement	r plugs were used, state to the relation, pull tubing out of the sax 60/40 10% gel.  Tractor: Plains, LLC	he character of 80', pumped 10 of hole, waite	same depth pla 00 sax, pulled o	ced from (botto up to 780', pun , ran line cei	om), to (top) for each nped 150 sax, lost c	plug set. irculation, pulled to 480', pumped ed 75 sax and dumped in hole  RECLIVED  MAR 1 6 2006		
Well had PBTD 1560' 200 sax, no circula top off. Total cement	r plugs were used, state to the control of the cont	he character of 80', pumped 10 of hole, waite	same depth pla 00 sax, pulled o	ced from (botto up to 780', pun , ran line cei	om), to (top) for each inped 150 sax, lost c ment at 225', mixe	plug set. irculation, pulled to 480', pumped ed 75 sax and dumped in hole  RECLIVED  MAR 1 6 2006		
Well had PBTD 1560' 200 sax, no circula top off. Total cement lame of Plugging Contr	r plugs were used, state to the relation, pull tubing out of the sax 60/40 10% gel.  Tractor: Plains, LLC	he character of 80', pumped 10 of hole, waite 7560-0346	same depth pla	ced from (botto up to 780', pun , ran line cei	om), to (top) for each inped 150 sax, lost c ment at 225', mixe	plug set. irculation, pulled to 480', pumped ed 75 sax and dumped in hole  RECLIVED  MAR 1 6 2006		
Well had PBTD 1560' 200 sax, no circula top off. Total cement lame of Plugging Contraddress: P.O. Box 34	r plugs were used, state to the Pulled tubing up to 13 attion, pull tubing out of 525 sax 60/40 10% gel.  Tractor: Plains, LLC  46, Ness City, KS 6	he character of 80', pumped 10 of hole, waite 7560-0346	same depth pla	ced from (botto up to 780', pun , ran line cei	om), to (top) for each inped 150 sax, lost c ment at 225', mixe	plug set. irculation, pulled to 480', pumped ed 75 sax and dumped in hole  RECLIVED  MAR 1 6 2006		
Well had PBTD 1560'.  200 sax, no circulatop off. Total cement  lame of Plugging Contraddress: P.O. Box 34  lame of Party Responsionate of Kansas	r plugs were used, state to the plugs were used, state to the plug to 13 tition, pull tubing out of the plug to 13 tition, pull tubing out of the plug tubing to 13 tition, pull tubing out of the plug tubing tubing the plug tubing t	he character of 80', pumped 10 of hole, waite 7560-0346 ear Petroleu	same depth pla	ced from (botto up to 780', pun , ran line cer	om), to (top) for each nped 150 sax, lost coment at 225', mixed by the coment at 225' and t	plug set. irculation, pulled to 480', pumped ed 75 sax and dumped in hole  RECEIVED  MAR 1 6 2006  KCC WICHITA		
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Well had PBTD 1560' 200 sax, no circula top off. Total cement  Name of Plugging Contr Address: P.O. Box 34  Iame of Party Responsi State of Kansas  R. A. Schremmer  worn on oath, says: The	r plugs were used, state to the relation, pull tubing out of the state	he character of 80', pumped 10 of hole, waite 7560-0346 ear Petroleu Sedgwick	same depth pla 00 sax, pulled i d on cement	ced from (botto up to 780', pun , ran line cer	om), to (top) for each nped 150 sax, lost coment at 225', mixed by the License #: 336	plug set. irculation, pulled to 480', pumped ed 75 sax and dumped in hole  RECLIVED  MAR 1 6 2006  KCC WICHITA		
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Well had PBTD 1560' 200 sax, no circula top off. Total cement lame of Plugging Contraddress: P.O. Box 34 lame of Party Responsivate of Kansas R. A. Schremmer	r plugs were used, state to the relation, pull tubing out of the state	he character of 80', pumped 10 of hole, waite 7560-0346 ear Petroleu Sedgwick e facts statemer (Signature) (Address) P.0	same depth pla  20 sax, pulled to d on cement  m, Inc.	ced from (botto up to 780', pun , ran line cer , rss. (Employee of cherein contain ysville, KS 67	Operator) or (Operatored, and the log of the	plug set. irculation, pulled to 480', pumped ed 75 sax and dumped in hole  RECEIVED  MAR 1 6 2006  KCC WICHITA		



## FIELD ORDER Nº C 030274

BOX 438 • HAYSVILLE, KANSAS 67060

		;	316-524-12	225	DATE	1-2	1	on Oh
C AUTHORIZET	) DV:	BEAR PET	DOIPO	ını	DATE		•	20_00
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o Treat Well As Follows: Lea	ise	oom hower	Well No	<u>3</u> /	<del></del>	Customer C	Order No	
Sec. Twp. Range			County	Russ	ecc		_ State	es
ot to be held liable mplied, and no repi reatment is payable ur invoicing depart	e for any dan resentations e. There will tment in acco	onsideration hereof it is agreed that Cope age that may accrue in connection with s have been relied on, as to what may be the be no discount allowed subsequent to suc ordance with latest published price schedi himself to be duly authorized to sign this	aid service or ne results or e ch date. 6% in ules.	treatment. C ffect of the se nterest will be	opeland Acid rvicing or tre charged afte	l Service has ating said wel	made no repre I. The conside	sentation, expressed ration of said service
HIS ORDER MUST EFORE WORK IS C		Well Owner or 0	Operator	The sale accomplisher and adaptions a plane community constrainty	Ву		Agent	
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manner und	er the dire	ction, supervision and control of t	the owner,	operator or	service wa his agent.	s perrorme whose sig	ia in a good nature appe	and workmanlike ars below.
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Remarks			NET 30 D	ΔΥς				
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## TREATMENT REPORT

Acid Stage No. .....

	a en é	,	^		Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand																
Date 2-21-06 District 6B F. O. No. 030274					BkdownBbl. /Gal.																
Company	BEA	R Pe		m	Bbi. /Gal.																
Well Name &	No.	BOOM	hower	- 3	Bbl. /Gal.																
Well Name & No. BOOM NOWER 3					Bbl. /Gal.																
Location		usseu		· S	FlushBbl. /Gal.																
County					Treated from ft. to ft. No. ft.																
7				Uni at ft																	
Casing: Size         Type & Wt.         Set at					Actual Volume of Oll/Water to Load Hole:Bbl./Gal.																
															ft. toft.	Auxiliary Equipment					
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Peri	forated from			ft.	Plugging or Sealing Materials: Type																
Open Hole Size	e.,	. т.р	tt. P.1	3. toft.	Galsb.																
		. Dic	k		Treater A, G. CURTIS																
Company F	Representativ	c			Treater /10; CURITS																
TIME a.m/p.m.	Tubing	Casing	Total Fluid Pumped		REMARKS																
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