

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419

Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 2-21-06 (Date)
by: Herb Deines (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3321 Bottom: 3326 T.D. 3326

API Number: 15-167-01672-0001
Lease Name: Boomhower
Well Number: Old #8 #1
Spot Location (QQQQ): NE - NW - NE -
4950 Feet from North / South Section Line
1650 Feet from East / West Section Line
Sec. 25 Twp. 15 S. R. 14 East West
County: Russell
Date Well Completed: 9-1-79
Plugging Commenced: 2-21-06
Plugging Completed: 2-21-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	377	10"	377	0
	Production	3321	Surface	7"	3321	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well had PBTD 1560'. Pulled tubing up to 1380', pumped 100 sax, pulled up to 780', pumped 150 sax, lost circulation, pulled to 480', pumped 200 sax, no circulation, pull tubing out of hole, waited on cement, ran line cement at 225', mixed 75 sax and dumped in hole to top off. Total cement 525 sax 60/40 10% gel.

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Name of Plugging Contractor: Plains, LLC License #: 33645
Address: P.O. Box 346, Ness City, KS 67560-0346

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.

R. A. Schrenmer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 14th day of March, 20 06

SHANNON HOWLAND
Notary Public State of Kansas
My Appt. Expires 3/10/08

Shannon Howland My Commission Expires: 3/10/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Ann



TREATMENT REPORT

Acid Stage No.

Date: 2-21-06 District: 6B F. O. No.: C 030274
 Company: BEAR Petroleum
 Well Name & No.: Boonhower-3
 Location: _____ Field: _____
 County: Boon Assen State: KS

Casing: Size: 7 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size: _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No, Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. 2 7/8 Swung at _____ ft. to _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush: _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil /Water to Load Hole: _____ Bbl. /Gal.
 Pump Trucks. No. Used: Std. _____ Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative: Dick Treater: A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30				ON LOC
:				TUBING @ 1380'
:				MIX 100 SKS
:				780' w/ 150 SKS
:				LOST CIRCULATION
:				480' w/ 200 SKS
:				NO CIRCULATION
:				PULL TUBING OUT OF HOLE
:				WAIT ON CEMENT
:				DROP ROCK - 5 SECS DOWN
:				APPOX 225' DOWN
:				MIX 75 SKS TO TOP OFF
:				TOTAL USED 525 SKS
:				60/40 10% GEL
:				JOB COMPLETE
:				THANK YOU
:				A.G. CURTIS

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