

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: D.R. Lauck Oil Company, Inc.
 Address: P.O. Box 488/122 N. Main, Ellinwood, Ks. 67526
 Phone: (620) 564-2013 Operator License #: 5427
 Type of Well: Oil Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: March 1, 2006 (Date)
 by: Wayne Kocher (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: 4206 Bottom: 4211 T.D. 4211
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 095-200930000
 Lease Name: Lawson
 Well Number: #1
 Spot Location (QQQQ): _____ - NW - SW - NW
1650' Feet from North / South Section Line
330' Feet from East / West Section Line
 Sec. 4 Twp. 27 S. R. 9 East West
 County: Kingman
 Date Well Completed: 08/08/1968
 Plugging Commenced: 03/01/06
 Plugging Completed: 03/07/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	0'	254'	8-5/8"	254'	0'
	Production	0'	4206'	5-1/2"	4206'	1500'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

M.I.R.U. Pulled polish rod and rods-laid rods out in singles. Rods parted 79 down-body break. Had to swab tubing-to rod part. Pulled tubing, tubing anchor, barrel and mud anchor. Sand bottom off with 5 sx cement to 3898'. Spot jacks over well. Pulled slips out of head-worked casing. Had Brackeen pressure up on casing while working it. Trip in hole with knife. Made 1st cut @ 2500'-worked casing; 2nd cut:2000'-worked casing; 3rd cut:1800'-worked casing; 4th cut:1600'-worked casing; 5th cut:1500'-got casing free. Pulled 8 jts. of 5-1/2" casing. Hooked up Copelands-pumped 35 sx cement at 1350'; pulled 20 jts.-pumped 35 sx at 900'; pulled 10 jts.-circulated cement to surface-80 sx. Riggged down and moved off.

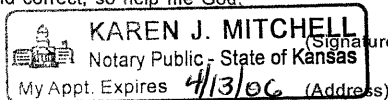
Name of Plugging Contractor: D.S. & W. Well Servicing, Inc License #: 6901
 Address: P.O. Box 231, Claflin, Kansas 67525

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 15 2006

Name of Party Responsible for Plugging Fees: D.R. Lauck Oil Company, Inc.
 State of Kansas County, Barton, ss.

CONSERVATION DIVISION
WICHITA, KS

Edward S. Nemnich (Employee of Operator) or (Operator) on above-described well being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

 KAREN J. MITCHELL (Signature)
 Notary Public - State of Kansas
 My Appt. Expires 4/13/06 (Address) P.O. Box 231, Claflin, Kansas 67525

SUBSCRIBED and SWORN TO before me this 13th day of March, 20 06

Karen J. Mitchell My Commission Expires: 4/13/06
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PPT