

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

**RECEIVED**  
**MAR 22 9**  
**KCC WICHITA**  
Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.  
 Address: 250 N. Water, Suite 300  
 Phone: (316) 267-3241 Operator License #: 30606  
 Type of Well: Oil Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 2/24/06 (Date)  
 by: Darrell Dipman w/ KCC in Hays, KS (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
4245-4248, 4284-4291 Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 153-05185-00-00  
 Lease Name: Texaco Cahoj Unit  
 Well Number: #45  
 Spot Location (QQQQ): SE - NW - SE -  
1650 Feet from  North /  South Section Line  
1650 Feet from  East /  West Section Line  
 Sec. 17W Twp. 1S S. R. 34  East  West  
 County: Rawlins  
 Date Well Completed: 11/59  
 Plugging Commenced: 2/24/06  
 Plugging Completed: 2/24/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	450	8 5/8	450	0
	Production	Surface	4352	5 1/2	4352	0

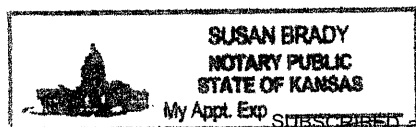
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Rig up Swift Services. Pumped 135 sx cement & 400 # hulls. Pull tubing to 1200'. Hook up cement. Pumped 60 sx 300# hulls and established circ with 20 bbl in, had good cement return at 30 bbl. TOH w/tbg. Break off head. Top off csg w/10 sx. Hook up to surface pipe. Pump 25 sx. Leak in Braden head. Wash clean. RDMO. Witnessed by Darrel Dipman w/KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606  
 Address: 250 N. Water, Suite 300 ; Wichita, KS 67202

Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.  
 State of Kansas County, Sedgwick, ss.

Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]  
 (Address) 250 N. Water, Suite 300; Wichita, KS 67202

and SWORN TO before me this 16th day of March, 20 06  
Susan Brady My Commission Expires: 11-4-07  
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten mark*