

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC 3-24-06
Percept 13
is Hoof Unit + 101
CP 23

Lease Operator: VESS OIL CORPORATION
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226
Phone: (316) 682-1537 Operator License #: 5030

API Number: 15 - Drilled 11/54
Lease Name: Hoof Unit
Well Number: #101

Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): _____ - NE - NE - SW
2310' Feet from North / South Section Line

The plugging proposal was approved on: 3/10/06 (Date)

2310' Feet from East / West Section Line

by: verbal (KCC District Agent's Name)

Sec. 9 Twp. 10S S. R. 23 East West

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

County: Graham

Producing Formation(s): List All (If needed attach another sheet)
Toronto Depth to Top: 3691 Bottom: 3695 T.D. _____
LKC Depth to Top: 3704 Bottom: 3885 T.D. 3955
Depth to Top: _____ Bottom: _____ T.D. _____

Date Well Completed: 11/18/54
Plugging Commenced: 3/10/06
Plugging Completed: 3/13/06

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Show depth and thickness of all water, oil and gas formations.

KCC WICHITA

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	217'	150
				5-1/2	3955'	200

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged and abandoned as follows: TIH w/ open ended tubing to 3800'. Pumped down tubing w/60 sx 60/40 poz w/10% gel w/500# hulls. Pulled tubing to 3100'. Spotted 10 sx gel. Pulled tubing to 2100'. Circulated cement to surface w/140 sx same cement. TOH. Connected to 8 5/8" x 5 1/2" annulus and pumped 75 sx same cement - 100# - SI. Connected to 5 1/2" and pumped 30 sx same cement - 400# - SI. Approved by Jay Pfeifer w/KCC.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99986
Address: P.O. Box 31, Russell, KS 67665-0031

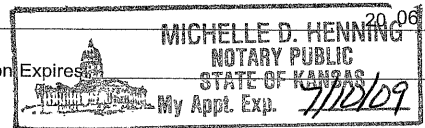
Name of Party Responsible for Plugging Fees: Vess Oil Corporation
State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 22nd day of March

Michelle D. Henning My Commission Expires _____
Notary Public



RAM

DRILLER'S LOG

Imperial Drilling Company, Inc.
903 Union National Bank Building
Wichita 2, Kansas

Hoof "A" No. 1
NE NE SW Sec. 9-10S-23W
Graham County, Kansas

Total Depth: 3955'
Commenced: 11-6-54 Completed: 11-18-54 Elevation: 2433' R.B.
Production: 3000 B.O.P.D.
Contractor: Imperial Drilling Company, Inc.
Wichita, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 217' W/150 sacks cement.
Set 5 1/2" Casing at 3955' W/200 sacks cement.

Figures indicate bottom of formations:

Sand and Shell	217'		
Surface Clay, shale and shells	895'		
Shell, Shells and Sand	1410'		
Shale and Shells	1475'		
Dakota Sand	1700'	Anhydrite	1972' (/ 461)
Shale and Shells	1995'	Heebner	3669' (-1236)
Anhydrite	2040'	Toronto	3690' (-1257)
Shale and Shells	2350'	Lansing	3702' (-1269)
Shell and Shells	2515'	Rotary Total Depth	3955' (-1522)
Shale and Shells	2680'		
Shale and Lime	3593'		
Lime	3955'		
Total Depth	3955'		

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KCC WICHITA
TOPS

We hereby certify this to be a correct and accurate log of the above described well as shown on the daily drilling reports.

IMPERIAL DRILLING COMPANY, INC.

By: Ray L. Bacon
Vice-President

Subscribed and sworn to before me this 27th day of December, 1954.

My commission expires:

November 9, 1957

Marilyn E. Fox
Notary Public