

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

KCC 2-21-06  
Per CP-1  
PST

103-30230-00-00

Lease Operator: VESS OIL CORPORATION

API Number: 15 - Drilled 11/66

Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226

Lease Name: Hrabe A

Phone: (316) 682-1537 Operator License #: 5030

Well Number: #1

Type of Well: oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): \_\_\_\_\_ - SW - SW - SW

330' Feet from  North /  South Section Line

330' Feet from  East /  West Section Line

The plugging proposal was approved on: 1/12/06 (Date)

Sec. 7 Twp. 8S S. R. 17W  East  West

by: David Williams (KCC District Agent's Name)

County: Rooks

Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No

Date Well Completed: 11/66

Producing Formation(s): List All (If needed attach another sheet)

Plugging Commenced: 3/8/06

LKC Depth to Top: 3254 Bottom: 3343 T.D. 3461

Plugging Completed: 3/9/06

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

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Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	174'	130 sx
				5-1/2	3403'	150 sx
				DV	1342	510 sx - circ.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

FOH w/tbg. Perforated w/2 SPF at 1750'; 1350' and 600'. TIH w/open ended tubing to 3320'. Plugged and abandoned as follows:

Spotted down tbg w/125 sx 60/40 poz w/10% gel w/500# hulls. Pulled tubing to 1800' and pumped 125 sx same cement.

. TOH w/tubing. Connected to 8 5/8" x 5 1/2" annulus and pumped 10 sx same cement - 550# - OK.

Connected to 5 1/2" casing and pumped 30 sx same cement - 550# - OK. Approved by Jay Pfeifer w/KCC.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996

Address: P.O. Box 31, Russell, KS 67665-0031

Name of Party Responsible for Plugging Fees: Vess Oil Corporation

State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 22nd day of March 20 06

Michelle D. Henning  
Notary Public

My Commission Expires \_\_\_\_\_  
MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Advt. Exp. 7/10/09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas - 67202

Pat

PHONE FO 3-1021

**C-G DRILLING CO.**

107 RULE BUILDING  
321 EAST WILLIAM  
WICHITA, KANSAS 67202  
COMPLETION REPORT

C-G DRILLING CO.  
#1 HRABE "A"  
SW SW SW 7-8S-17W  
ROOKS COUNTY, KANSAS

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Tops*			
Elevation	1961 KB		8 5/8" Casing set at 174' W/130 SX Quick Set POB 9:45 P.M. 10/27/66 Cemet Circulated
Severy	2824	-863	
Topeka	2870	-909	
Heebner	3080	-1119	
Toronto	3106	-1145	5 1/2" Casing set at 3403' W/ 150 SX Pozmix POB 7:15 A.M. 11/7/66
Lansing/Kansas City	3124	-1163	
Base/Kansas City	3348	-1387	
Arbuckle	3390	-1429	
5 1/2" Casing	3403	-1442	2 Staged from 1342' to Surface W/450 SX pozmix plus 60 cu. ft. Strata crete. POB 8:15 A.M. 11/7/66 Cement Circulated
RTD	3404	-1443	
CTTD	3461	-1500	

\* Note: All tops and depths in this report are log tops.

- 11/13/66 Moved in Jr's Well Service. Rigged up and swabbed hole down to stage collar 1342'. Drilled stage collar. Tested stage collar; holding 0. K. Swabbed hole down to float, 3369'.
- 11/14/66 Drilled float and cement to 3401'. Cleaned hole on top of shoe. Drilled shoe at 2:00 P. M. Cleaned hole to RTD 3404'. No show. Drilled to 3406', 3408', 3411', 3413' (-1452). No show.
- 11/15/66 Eight gallons fluid in hole in 12 hours; 1/2 gallon dead oil; 7 1/2 gallons fresh water. Drilled deeper 3415', 3417', 3419', 3421', 3424', 3426', 3430', (-1469). 41 feet Arbuckle penetration. No show.
- 11/16/66 5 gallons fluid in hole; 1/2 gallon dead oil, 4 1/2 gallons fresh water. Drilled deeper 3335', 3340', 3344', 3349', 3354', 3359' (-1498) 69' penetration. Log TD 3461' (-1500')
- 11/17/66 75' water in hole in 12 hours with scum of dead oil. Ran Gamma Ray Collar Log and Cement Log by Jetwell. Set Baker Cast iron bridge plug at 3380'. Perforate 3340-43' with 4 shots per foot. No show. 1000 gallons of Super X 28% acid by Dowell. Acid report attached.

# APPLIED CEMENTING CO., INC. 25116

PO. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>3/9/06</u>	SEC. <u>7</u>	TWP. <u>8</u>	RANGE <u>17 W</u>	CALLED OUT	ON LOCATION <u>10:30 a.m.</u>	JOB START	JOB FINISH <u>1:00 p.m.</u>
LEASE <u>Harber</u>		WELL # <u>A#1</u>	LOCATION <u>Plainville 6 N 1 1/2 E</u>		COUNTY <u>Pooks</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)			<u>3 N E into.</u>				

CONTRACTOR Smoky Hill Well Service

TYPE OF JOB Old Hole Plug

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH 3320

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT Used 290 sks

AMOUNT ORDERED 325 @ 10% Gel  
600 # hulls

COMMON	<u>175</u>	@	<u>9.60</u>	<u>1680.00</u>
POZMIX	<u>116</u>	@	<u>5.20</u>	<u>603.20</u>
GEL	<u>29</u>	@	<u>15.00</u>	<u>435.00</u>
CHLORIDE		@		
ASC		@		
	<u>12 Hulls.</u>	@	<u>23.00</u>	<u>276.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>369</u>	@	<u>1.70</u>	<u>627.30</u>
MILEAGE	<u>369 x .07 x 56</u>			<u>1446.48</u>
				<b>TOTAL <u>5067.98</u></b>

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**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 409 HELPER Craig

BULK TRUCK

# \_\_\_\_\_ DRIVER Doug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Mixed 125 sks with 500 # hulls @ 3320'. Pulled up to 1660'. Circulate cement with 125 sks with 100 # hulls. Backside took 10 sks shut in @ 500 psi. Put Swage on 5 1/2 Mixed 30 sks & shut in @ 500 psi.

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 650.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 56. @ 5.00 280.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_