

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-095-20349-00-00
Spot: SWNESE Sec/Twnshp/Rge: 24-30S-10W
1726 feet from S Section Line, 997 feet from E Section Line
Lease Name: PRICE A Well #: 2
County: KINGMAN Total Vertical Depth: 4418 feet

Operator License No.: 5042
Op Name: EDMISTON OIL COMPANY, INC.
Address: 125 N. MARKET, STE 1130
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4402		100 SX CMT
SURF	8.625	260		200 SX CMT

\$143⁵⁹

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/10/2006 9:30 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: OH 4402' - 4418'; pump 25 sxs on btm; spot 35 sxs @ 1550'; spot 35 sxs @ 1100'; and circ from 300' - 0'.

Plugging Proposal Received By: STEVE VANGIESON WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/15/2006 2:00 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

The tubing was ran in the hole to 4352' where 25 sacks of cement and 200 lbs of cotton hulls were spotted. The tubing was pulled and laid down. A CIBP was set at 1750' over the casing leak at 2257'. The casing was shot off at 1550' and pulled from the wellbore. Tubing was ran to 1536' where 35 sacks of cement were spotted. Pulled tubing to 1100' where 35 sacks of cement were spotted. Pulled tubing to 300' where cement was circulated to 0'. Recovered 1525' of casing.

Allied Cement
60/40 posmix with 4% gel

Perfs:

**RECEIVED
KCC DISTRICT #2
FEB 28 2006
WICHITA, KS**

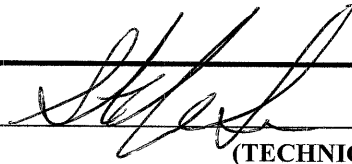
**RECEIVED
MAR 14 2006
KCC WICHITA**

Remarks: BOTTOM PLUG USING COMPANY TOOLS ON 2/10/2006

Plugged through: TBG

District: 02

Signed _____



(TECHNICIAN)

INVOICED
DATE 3-14-06
INV. NO 2006061277

