

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-095-20359-00-00
Spot: SWNWSW Sec/Twnshp/Rge: 24-30S-10W
1715 feet from S Section Line, 5070 feet from E Section Line
Lease Name: MORISSE A Well #: 2
County: KINGMAN Total Vertical Depth: 4634 feet

Operator License No.: 5042
Op Name: EDMISTON OIL COMPANY, INC.
Address: 125 N. MARKET, STE 1130
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4628		150 SX CMT
SURF	8.625	248		175 SX CMT

61
\$150

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 02/21/2006 10:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: Perfs 4342' - 4346'; tubing & packer in hole; top of tubing @ 4100'; run tubing to 4070'; spot 50 sxs cmt & 200 lbs hulls on bottom; perf @ 1550' & spot 35 sxs; perf @ 1100' & spot 35 sxs; and perf @ 300' and circ cmt to surf.

Plugging Proposal Received By: STEVE VANGIESON WitnessType: PARTIAL
Date/Time Plugging Completed: 02/22/2006 5:00 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

Ran tubing to 4070' and spotted 50 sacks of cement with 200 lbs of cotton hulls. Pulled tubing and perforated at 1550'. Ran tubing to 1550' and squeezed 35 sacks of cement. Pulled tubing and perforated at 1100'. Ran tubing to 1100' and spotted 35 sacks of cement. Pulled tubing out and perforated at 300'. Circulated cement to surface.

Allied Cement

60/40 posmix with 4% gel and 3% CACI

Perfs:

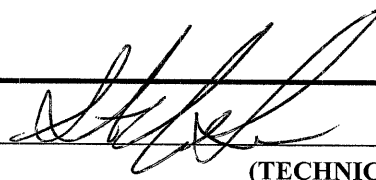
Top	Bot	Thru	Comments
4352	4360		
4342	4346		RECEIVED KCC DISTRICT #2 FEB 28 2006 WICHITA, KS
			RECEIVED MAR 14 2006 KCC WICHITA

Remarks:

Plugged through: TBG

District: 02

Signed _____



(TECHNICIAN)

INVOICED
DATE 3-14-06
INV. NO. 2006061277

