

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 6... 17... 88...
month day year

OPERATOR: License #... 4648...

Name... Four... J... Oil Company...

Address... Box... 253...

City/State/Zip... Osawatomie KANSAS... 66064...

Contact Person... Paul Jackson...

Phone... 913... 795... 2586...

CONTRACTOR: License #... 6157...

Name... J. & J. Oil Company...

City/State... Mound City Kansas... 66056...

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ Storage ☒ Infield ☒ Mud Rotary☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date... Old Total Depth...

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date... 6/7/88... Signature of Operator or Agent... Paul Jackson...

Title... Painter...

For KCC Use:

Conductor Pipe Required... feet; Minimum Surface Pipe Required... 20... feet per Alt. X (2)

This Authorization Expires... 12-10-88... Approved By... 6-10-88...

EFFECTIVE DATE: 6-15-88

API Number 15- 121-26919-00-00
NE SW SW
S W 1 Sec. 20 Twp. 17 S, Rg. 22
1155
4290
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line... 165... feet

County... Miami...

Lease Name... Brown... Well #... H - 4...

Ground surface elevation... N/A... feet MSL

Domestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ no

Depth to bottom of fresh water... 62'...

Depth to bottom of usable water... 200'...

Surface pipe by Alternate: 1 2 ☒ X

Surface pipe planned to be set... 21'...

Conductor pipe required... None...

Projected Total Depth... 500'... feet

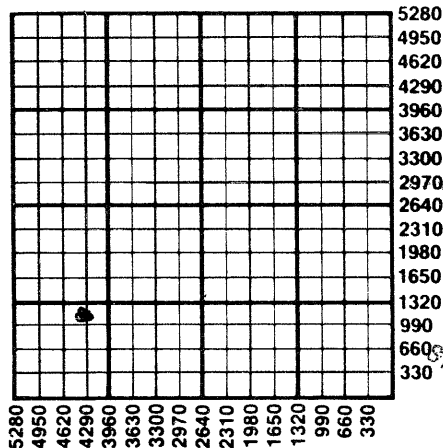
Formation... Peru...

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- I. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
JUN 10 1988
STATE CORPORATION COMMISSION
CONSERVATION DIV.
Wichita, Ka-

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238