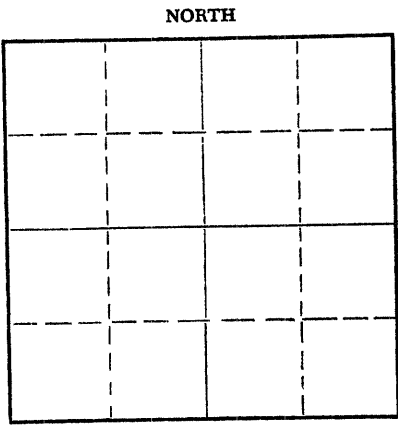


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Sheridan County, Sec. 30 Twp. 7s Rge. 27W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW, NW, SW,

Lease Owner John O. Farmer, Inc.

Lease Name Newland Well No. 1

Office Address P.O. Box 352, Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dryhole

Date well completed 4/14 1968

Application for plugging filed 4/14 1968

Application for plugging approved 4/14 1968

Plugging commenced 4/14 1968

Plugging completed 12:30 A.M. 4/14 1968

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas

Producing formation Depth to top Bottom Total Depth of Well 4160 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plug # 1 1500' 100 sx. cement
Plug # 2 250' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 12:30 A.M. 4/14/68
W. L. Nichols, State Plugger

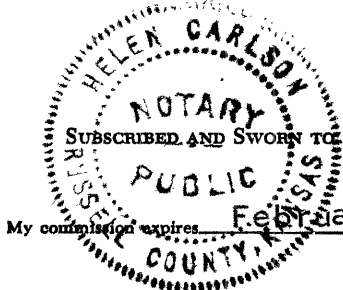
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APR 19 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas (Address)



Subscribed and sworn to before me this 18th day of April 1968

My commission expires February 15, 1971

Helen Carlson Notary Public

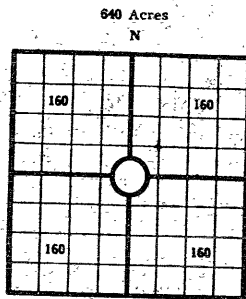
OPERATOR John O. Farmer, Inc.

ADDRESS Box 352, Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 1 COUNTY Sheridan TWP 7s RGE. 27W



COUNTY Sheridan SEC. 30 TWP 7s RGE. 27W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS Box 352, Russell, Ks.
 DRILLING STARTED 4/7, 1968 DRILLING FINISHED 9/14, 1968
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 NW 1/4 SW 1/4, North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2720 GROUND 2717
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set	Sacks	Chemical	Method of	Mudding	Results	
Ft.	In.	Cement	Gal.	Make	Amount	Method	(See Note)
8	5/8"	252'	160	SX.			

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained

TOOLS-USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig Rotary

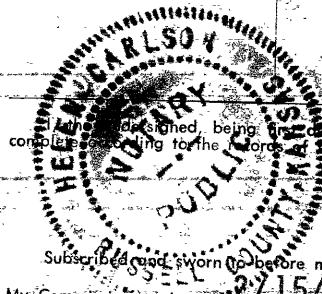
INITIAL PRODUCTION TEST

Describe Initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production _____ bbls: Size of choke, if any _____ Length of test _____ Water Production _____ bbls: Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		250			
Shale	250	1480			
Shale sand	1480	1530			
Shale	1530	2432			
Anhydrite	2432	2465			
Shale shells	2465	2660			
Shale lime	2660	3050			
Lime shale	3050	4160			
			Sample Tops		
			Topeka		3675'
			Heebner		3880'
			Toronto		3900'
			Lansing		3929'
			Base Kansas City		4142'
			Total Depth		4160'

RECEIVED
 STATE CORPORATION COMMISSION
 APR 19 1968
 CONSERVATION DIVISION
 Wichita, Kansas



Subscribed and sworn to before me this 18th day of April, 1968

My Commission expires 2/15/71

John O. Farmer
 Name and title of representative of company
President

Helen Carlson
 Notary Public

15-179-20092-00-00
 FARMS NAME Newland