

4-070121

10-19

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-163-01,367 00-00

SW SW SW /4 SEC. 20, 08 S, 17 W  
330 feet from S section line  
4950 feet from E section line

Operator license# 5285

Lease: Reeder Well # A-1

Operator: The Dane G. Hansen Trust

County: Rooks 108.16

Address: P.O. Box 187  
Logan, Kansas 67646

Well total depth 3328 feet  
Conductor Pipe: 0 inch @ 0 sxs.  
Surface pipe 8 5/8 Inch @ 175 feet  
W/150 sxs.

ABAND. oil well X, Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD. \_\_\_\_\_, D&A \_\_\_\_\_

Plugging contractor: The Dane G. Hansen Trust License# 5285

Address: P.O. Box 187 - Logan, Kansas 67646

Company to plug at: Hour: 10:00 A.M. Day: 19 Month: October Year: 1998

Plugging proposal received from: Richard Wallgren Sr.

Company: The Dane G. Hansen Trust Phone: 785-689-4816

Were: 5 1/2" set at 3322' w/150 sxs. Two staged with 430 sxs. (Circulated)  
Perfs: 3024' - 3235'. D.V. at 3240'.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: 12:30 P.M. Day: 19, Month: October, Year: 1998

Actual plugging report: Ran tubing in hole to 2824'. Allied Cementing pumped 100 sxs 60/40 pozmix - 10% gel w/200# hulls. Pulled tubing to 1737' and pumped 110 sxs w/300# and circulated cement. PTOH and squeezed 50 sxs cement with Max. P.S.I. 700#. S.I.P. 200#. Hooked up to backside and pumped 40 sxs cement with 100# hulls. Max. P.S.I. 400#. S.I.P. 100#.

Remarks:

Condition of casing(in hole): GOOD \_\_\_\_\_ BAD \_\_\_\_\_ Any plug: YES X NO \_\_\_\_\_

Bottom plug(in place): YES X, CALC \_\_\_\_\_, NO \_\_\_\_\_ Dakota plug: YES X, NO \_\_\_\_\_

Plugged through TUBING X, CASING \_\_\_\_\_ Elevation: 1896 GL \_\_\_\_\_

I did[ X ] / did not[ ] observe the plugging

Richard Williams  
(agent)

Form CP-2/3

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