

8-27

4-041919

15-163-01369-0000

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15- - 3-9-87

SE SW SE /4 SEC. 30 , 08 S, 17 W  
330 feet from S section line  
1690 feet from E section line

Operator license# 7076

Lease: Kennedy Well # 1

Operator: Black Diamond Oil, Inc.

County: Rooks 109.69

Address: 1105 E. 30th - Suite A  
Hays, Kansas 67601

Well total depth 3375 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface Pipe: 8 5/8 Inch 163 Feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day: 27 Month: August Year 1997

Plugging proposal received from: Ken Vehige

Company: Black Diamond Oil, Inc. Phone: 785-623-3798

Were: 5 1/2" casing set at 3371' w/NA sxs cement. Perfs at 3080' - 3321'.  
Ordered 225 sxs 60/40 pozmix - 10% gel - 1/4# F.C. plus 600# hulls.  
Salt at 2050' - Anhy. At 1325' - Dakota at 750' - W.L.M. at 3200' - T.O.F.

RECEIVED  
KANSAS CORPORATION COMMISSION

Plugging Proposal Received by: Dennis Hamel  
Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

SEP 17 1997  
9-17-1997  
CONSERVATION DIVISION  
WICHITA, KS

Completed: Hour: 10:30 A.M., Day: 27, Month: August, Year: 1997

Actual plugging report: R.U. Cementers to 8 5/8" S.P. Squeezed 35 sxs cement with 100# hulls. Max. P.S.I. 200#. R.U. Cementers to 5 1/2" casing. Squeezed 40 sxs cement with 200# hulls, followed with 12 sxs gel, followed with 150 sxs cement with 300# hulls. Max. P.S.I. 200#. S.I.P. 100#.

Remarks: Perf on 08-27-97.

Condition of casing (in hole): GOOD X BAD  
Bottom plug (in place): YES X, CALC, NO  
Plugged through TUBING, CASING X  
Anhy. plug: YES X NO  
Dakota plug: YES X, NO  
Elevation: G.L.

I did [ X ] / did not [ ] observe the plugging.

Dennis L. Hamel  
(agent)

Form CP-2/3

INVOICED

SEP 18 1997

DATE

INV. NO. 49043

8-27