

4-060744

AMENDED 11-15-99 15-163-

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: ~~XXXXXXXXXX~~ 21,689-00-0

SE SE SE /4 SEC. 30, 08 S, 17 W
330 feet from S section line
330 feet from E section line

Operator license# 7076

Lease: Kennedy-Hrabe Well # 1

Operator: Black Diamond Oil, Inc.

County: Rooks

Address: P.O. Box 641
Hays, Kansas 67601

Well total depth 3375 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 100 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Co Tools License#

Address:

Company to plug at: Hour: 9:00 A.M. Day: 20 Month: September Year: 1995

Plugging proposal received from: Ken Vehige

Company: Black Diamond Oil, Inc. Phone:

Were: Order 200 sxs 60/40 pozmix - 10% gel and hulls.
Tubing, pump and rods from 1500' on down sanded in tight.
Emergency permission to plug with rig over hole.

Plugging Proposal Received by: Herb Deines - David Wann

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 3:30 P.M. Day: 20 Month: September Year: 1995

Actual plugging report: 8 5/8" to 100'. 5 1/2" to 3365'. Holes at 801' - 834'. Squeezed in 1991 with 410 sxs total. Tubing parted at 853' with recovery of tubing to 1119'. Rods pulled from 1500' to surface. Perforated at 1119' - 750' - 280'. Ran tubing to 1119' and pumped 35 sxs cement. Pulled to 650' and circulated cement to surface with 90 sxs. Pulled tubing - tied onto annulus with instant shut in at 500#. Tied onto production casing and pumped 75 sxs cement with 500# hulls. Max. 500#. S.I.P. 200#. STATE CORPORATION COMMISSION

NOV 16 1999
11-16-99
CONSERVATION DIVISION
WICHITA, KANSAS

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD _____ BAD Anhy.plug: YES NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES , NO _____

Plugged through TUBING , CASING _____ Elevation: 1937 _____ GL

I did[] / did not[X] observe the plugging.

[Signature]
PX
(agent)

SEP 20 1995

4-060744

15-163-21689-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1-11-54

SE SW SE /4 SEC. 30, 08 S, 17 W
330 feet from S section line
1650 feet from E section line

Operator license# 7076

Lease: Kennedy-Hrabe Well # 1

Operator: Black Diamond Oil, Inc.

County: Rooks 109.69

Address: P.O. Box 641
Hays, Kansas 67601

Well total depth 3375 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 100 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Co Tools License#

Address:

Company to plug at: Hour: 9:00 A.M. Day: 20 Month: September Year: 1995

Plugging proposal received from: Ken Vehige

Company: Black Diamond Oil, Inc. Phone:

Were: Order 200 sxs 60/40 pozmix - 10% gel and hulls.
Tubing, pump and rods from 1500' on down sanded in tight.
Emergency permission to plug with rig over hole.

Plugging Proposal Received by: Herb Deines - David Wann
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 3:30 P.M., Day: 20, Month: September, Year: 1995

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RECEIVED
STATE CORPORATION COMMISSION

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD BAD Any plug: YES NO
Bottom plug(in place): YES , CALC , NO Dakota plug: YES NO
Plugged through TUBING , CASING Elevation: 1937 GL

10695 OCT 6 1995

and [X] observe the plugging.

[Signature]
PX (agent)

INVOICED
DATE OCT 10 1995
INV. NO. 43713