## State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

CORRECTED INTENT

Starting Date 9/30/83 month day year				/~ !~ Ou
				API Number 15—121-25,946-00-00
,			year	X East
OPERATOR: Lice	nse #6.2.9.3.			X East .SE .SW NW. Sec.29 Twp.1.7 S, Rg22 West
Name Continental Exploration, Inc				73, 150 Ft. from South Line of Section
Address 7315 Frontage Road #110				
City/State/Zip .Shawnee .Mission KS 6.6.2.04				(Note: Locate well on Section Plat on reverse side)
Contact Person. William .PMoore,I.I				
Phone 913-384-2234				Nearest lease or unit boundary line 5.520feet
CONTRACTOR: License # 5.7.2.5				CountyMiami
NameWestover.Petroleum				Lease Name. Feebeck
City/State Rockville, NY				Ground surface elevation 9.3.5 feet MSL
Well Drilled For:		Well Class:	Type Equipment:	Domestic well within 330 feet:yes X_no
XOil	SWD	X Infield	X Mud Rotary	Municipal well within one mile:yes X_no
Gas	Inj	Pool Ext.	Air Rotary	Surface pipe by Alternate: 1 2 _x
owwo	Expl	Wildcat	Cable	Depth to bottom of fresh water4.3
If OWWO: old well info as follows:				Depth to bottom of usable water2.Q.Q
Operator				Surface pipe planned to be set2.Q
Well Name				Projected Total Depth
Comp Date Old Total Depth				FormationWayside
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications, 2195FML 1204 FWL				
cementing will be done immediately upon setting production casing. Juas Ballon Oil Well Selv. #				
Date1.0/1/8.5 Signature of Operator or Agent				
For KCC Use:				
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2				
This Authorization Expires 3-28-84 Approved By 9-28-83				

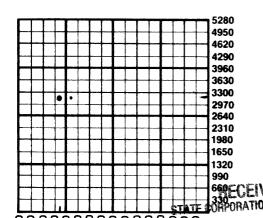
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 660 CEIVED 8. Notify K.C.C. within 10 days when injection commences or termi-DEPORATION COMMISSION tes.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5.280 Ft.



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CONSERVATION DIVISION Wichita, Kansas State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238