

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED INTENT

Starting Date 10/3/83
month day year

API Number 15- 121-25,948-¹⁰⁻²⁵²⁵ ~~00~~ ~~00~~ X East

** OPERATOR: License # 6293
* Name Continental Exploration, Inc.
Address 7315 Frontage Road, #110
City/State/Zip Shawnee Mission, KS 66204
Contact Person William P. Moore, III
Phone 913-384-2234

NW SW NW Sec. 29 Twp. 17 S, Rg. 22 West
**3,790 Ft. from South Line of Section
**5,105 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5725
Name Westover Petroleum
City/State Rockville, New York

Nearest lease or unit boundary line 165 feet

County Miami

Lease Name Feebeck #1 Well # **21

Ground surface elevation 1000 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 2X

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

Depth to bottom of fresh water 43 feet

Depth to bottom of usable water 200 feet

Surface pipe planned to be set 20 feet

Projected Total Depth 630 feet

Formation Wayside

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. by Ballou Oil Well

*Originally permitted

_____ cementing will be done immediately upon setting production casing Service, Was 165 N., Was 165 W.,

Was #6

Date 10/22/85 Signature of Operator or Agent Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

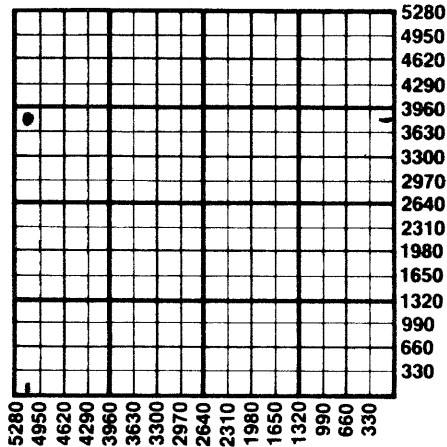
This Authorization Expires 4-3-84 Approved By 10-3-83

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

OCT 24 1995

CONSERVATION DIVISION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238