FORM HUST BE TYPED FECTIVE DATE: 1-21-91

FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Mus	it be approved by the K.C.C. f	ive (5) days prior to commencing well	
Expected Spud Date .January	· · · · · · · · · · · · · · · · · · ·	East C_NW_NW_NESec .20. Twp .8 S, Rg 18 × West	
month	day year	/ 4950 feet from South line of Section	
	S 67665-0506	·	
Contact Person: Kyle B. Branum Phone: (913)-483-5345		Field Name: V.N.N.A.M.E.D.	
CONTRACTOR: License #: .8241	. , , ,	Is this a Prorated Field? yes .X. no Target Formation(s): Lansing-Kansas City	
Name: Emphasis.Ojl.Operatio	ons.	Nearest lease or unit boundary:	
Well Drilled For:	Well Class: Type Equipment:		
		Municipal well within one mile: yes .X no	
.X Oil Inj	.X. Infield .X. Mud Rotary	Depth to bottom of fresh water: .120'	
Gas Storage	Pool Ext Air Rotary	Depth to bottom of usable water: 970 .930	
OWWO Disposal .	Wildcat Cable	Surface Pipe by Alternate: 1 .X 2	
Seismic; # of Holes		Length of Surface Pipe Planned to be set:240'	
•		Length of Conductor pipe required: N/A	
If OWWO: old well information a	as follows:	Projected Total Depth:	
Operator:		Formation at Total Depth: Lansing-Kansas City	
Well Name:		Water Source for Drilling Operations:	
Comp. Date:	Old Total Depth		
		/ DWR Permit #:	
Directional, Deviated or Horizo	ontal wellbore? yesx.		
If yes, total depth location:		If yes, proposed zone:	
	1 <u>A</u>	FIDAVIT	
The undersigned hereby affirms	that the drilling, completion	and eventual plugging of this well will comply with K.S.A. 55-101,	
et. seq.			
It is agreed that the following	-		
	ct office shall be notified be		
 The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 			
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator			
and the district office on plug length and placement is necessary prior to plugging;			
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;			
If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.			
		nd to the best of my knowledge and belief.	
Date:1-14 Signa	ture of Operator or Agent:	Title Agent	
	FOR KCC USE:	The State of the S	
	4	125-00-00	
	API # 15-163-23,	<u> </u>	
	Conductor pipe required	Dent feet	
	Approved by: MP4) /-/	red 100 feet per Alt. (2)	
	EFFECTIVE DATE:	1-91	
	This authorization expires:	1-16-41	
	(This authorization void if 6 months of effective date	drilling not started within	
	Spud date:		
		Walter Street Control of Control	
DEMEMBER TO-			

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR N-B Company, Inc. LEASE Pittman 'A' WELL NUMBER 1 FIELD NO. OF ACRES ATTRIBUTABLE TO WELL 10 DESCRIPTION OF ACREAGE NE/4 NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. for your circumstances, you may attach		
PLAT			
In plotting the proposed location of the well, you must show:			
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;			
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;			
3) the distance of the proposed drilling location from the section's east and south lines; and			
4) the distance to the nearest lease or unit boundary line.			
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.			
Signature of Operator or Agent			
Date 1-15-91 Title Agent			