

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

077-00292-00-00

Lease Operator: White Pine Petroleum Corp
Address: 1100 S Main, Ste 500, Wichita KS 67202
Phone: (316) 262-5429 Operator License #: 5044
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 12-1-05 (Date)
by: Louis (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - None assigned
Lease Name: Mason Trust
Well Number: 1
Spot Location (QQQQ): _____ - C - SW - NW
3630-3300 Feet from North / South Section Line
4620 Feet from East / West Section Line
Sec. 5 Twp. 33 S. R. 5 East West
County: Harper
Date Well Completed: U/N
Plugging Commenced: 3-10-06
Plugging Completed: 3-14-06

KCC
4-4-06
PKT
per oper.
Wilbur
Bradley

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	251	
				5 1/2	4366	3420

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 3635', baled 5 sacks cement, ripped at 3420, pulled to 1050', pumped 35 sacks cement, pulled to 650', pumped 35 sacks, pulled to 300', circulated with 75 sacks.

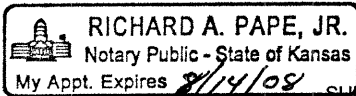
Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925
Address: 401 W Main, Lyons, KS 67554

Name of Party Responsible for Plugging Fees: WHITE PINE PETROLEUM CORPORATION
State of Kansas County, Sedgwick, ss.

Wilbur C. Bradley (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Wilbur C Bradley

(Address) 110 S. Main, Suite 500, Wichita, KS 67202

 RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

SUBSCRIBED and SWORN TO before me this 31st day of March, 20 06
Richard A Pape My Commission Expires: 8/14/2008
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 03 2006
KCC WICHITA

PKT

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 101329

Invoice Date: 03/15/06

Sold White Pine Pet. Corp.
To: 110 S. Main
STE #500
Wichita, KS
67202

Cust I.D.....: WhiteP
P.O. Number...: Mason #1
P.O. Date.....: 03/15/06

Due Date.: 04/14/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	87.00	SKS	9.6000	835.20	T
Pozmix	58.00	SKS	5.2000	301.60	T
Gel	5.00	SKS	15.0000	75.00	T
Hulls	1.00	SKS	23.0000	23.00	T
Handling	229.00	SKS	1.7000	389.30	T
Mileage	50.00	MILE	16.0300	801.50	T
229 sks @.07 per sk per mi					
Plug	1.00	JO9B	650.0000	650.00	T
Mileage pmp trk	50.00	MILE	5.0000	250.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 322.56
ONLY if paid within 30 days from Invoice Date

Subtotal: 3325.60
Tax.....: 176.26
Payments: 0.00
Total....: 3501.86

RECEIVED
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KCC WICHITA