

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 163-21,600 -60-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 9-14-1982

Well Operator: Tengasco, Inc. KCC License #: 32278
(Owner / Company Name) (Operator's)

Address: PO Box 458 City: Hays

State: Ks Zip Code: 67601 Contact Phone: (785) 625 - 6374

Lease: Bardot Well #: 1 Sec. 12 Twp. 10 S. R. 18 East West

C - SE - SE - SW Spot Location / QQQQ County: Rooks

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2970 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 277' Cemented with: 175 Sacks

Production Casing Size: 4-1/2" Set at: 4011' Cemented with: 275 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3516-19', 3522-25', 3541-46', 3553-55', 3559-61', 3579-84', 3597-3602',
3612-16', 3630-38' CIBP @ 3910'

Elevation: 2047' (G.L. / K.B.) T.D.: 4039' PBDT: 3910' Anhydrite Depth: 1485'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed)

As per KCC request. DV @ 1483' w/ 550 sx

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Wagner

Phone: (785) 625 - 6374

Address: PO Box 458 City / State: Hays, Ks 67601

Plugging Contractor: Express Well Service KCC License #: 6426
(Company Name) (Contractor's)

Address: PO Box 19 Victoria, Ks 67671 Phone: (785) 735 - 9405

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-9-06 Authorized Operator / Agent: Gary Wagner
(signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

12-10-18W

Ind.

*** AFFIDAVIT OF COMPLETION FORM**

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5140 EXPIRATION DATE 6-30-83

OPERATOR Frontier Oil Company API NO. 15-163-21,600 - *0001

ADDRESS 1720 KSB & T Bldg. COUNTY Rooks

Wichita, KS 67202 FIELD Plainville Ext.

** CONTACT PERSON Jean Stocks PROD. FORMATION Lansing-KC

PHONE (316) 263-1201

PURCHASER Koch Oil Company LEASE Bardot

ADDRESS P.O. Box 2256 WELL NO. 1 - WD (OWWO)

Wichita, KS 67201 WELL LOCATION SE SE SW

DRILLING CONTRACTOR Red Tiger Drilling Company 330 Ft. from South Line and

ADDRESS 1720 KSB & T Bldg. 330 Ft. from East Line of

Wichita, KS 67202 the SW (Qtr.) SEC 12 TWP 10 SRGE 18W.

PLUGGING n/a

CONTRACTOR ADDRESS _____

State & WICHITA BRANCH

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WELL PLAT (Office Use Only)

	12		

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4039' PBTD NA

SPUD DATE 9-14-82 DATE COMPLETED 11-23-82

ELEV: GR 2047 DF 2150 KB 2153

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-20,839)

Amount of surface pipe set and cemented 269.48' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George A. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle
(Name)

W81-01-S1

72426

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company LEASE #1 Bardot

SEC. 12 TWP. 10S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cement & Wash Out Washdown Arbuckle DDTD	0	1225	Previous Well	Tops:
	1225	3905	Anhydrite	1485 (+ 668)
	3905	4039	Heebner	3342 (-1189)
		4039	Lansing-KC	3385 (-1232)
			Base of KC	3651 (-1498)
			Simpson Dol	3730 (-1577)
			Old RTD	3736 (-1583)
			New Tops:	
			Arbuckle	3750 (-1577)
			DDTD	4039 (-1886)
			4 1/2" Pipe At	4011 (-1859)

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KCC WICHTA

Amount and kind of material used				Depth interval treated	
500 Gal., 15% Regular Acid				3630-38	
1000 Gal., 15% Regular Acid				3612-16 & 3597-3602	
500 Gal., 15% Regular Acid				3579-84	
1500 Gal., 15% Regular Acid				3559-61, 3553-55 & 3541-46	
500 Gal., 15% Regular Acid				3522-25 & 3516-19	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11-23-82		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPS
	16 bbls.	-0-	%	-0-	
Disposition of gas (vented, used on lease or sold)			Perforations		
Sold			3630-38 3559-61		
			3612-16 3553-55		
			3597-3602 3541-46		
			3579-84 3522-25		
			3516-19		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Old Surface	12 1/8"	8-5/8"	20#	277'	Common	175 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	4011'	Common	275 sx	10% Salt
DV Tool	7-7/8"	4 1/2"		1483'	Pozmix	550 sx	6% Gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP's	Depth interval
			4		3630-38
TUBING RECORD			4	DP's	3612-16 & 3597-3602
			4	DP's	3579-84 & 3559-61 & 3553-55
Size 2-3/8"	Setting depth 3895'	Packer set at	4	DP's	3541-46 & 3522-25 & 3516-19

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

12-10-18W.

Frontier Oil Company
1720 Kansas State Bank & Trust Bldg.
Wichita, Kansas 67202

Re: Frontier Oil Company
No. 1 Bardot (WD)
SE SE SW, 12-10S-18W
Rooks County, Kansas

Dear Sir:

The Bardot No. 1 was originally drilled for a Lansing producer but due to low structural position and negative drill stem test results it was plugged and abandoned, a dry hole.

We now have re-entered and have washed down to old rotary total depth of 3736 (-1583) and drilled to a new rotary total depth of 4039'; for a disposal well. Date of re-entry 9-14-82.

Elevation (L&S)		2150 DF - 2153 KB
(Previous Well Tops)		
Anhydrite	1485	+ 668
Heebner	3342	- 1189
Lansing-Kansas City	3385	- 1232
Base of Kansas City	3651	- 1498
Simpson Dolomite	3730	- 1577
(New Well Tops)		
Arbuckle	3750	- 1597
New RTD	4039	- 1886
4½" Pipe At	4011	- 1858

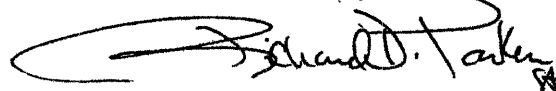
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MAR 13 2006

KCC WICHITA

4½" pipe was set at 4011', 261' in the Arbuckle and 28' off bottom with 275 sacks of common cement, 10% Salt. A Halliburton DV Tool was set in the Anhydrite at 1483', with 550 sacks of pozmix, 6% Gel. Zero point is 5' AGL and the shoe joint is 40-94' long.

Sincerely,



Richard D. Parker

RDP/sma



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Tengasco, Inc.
1327 Noose Road
PO Box 458
Hays, KS 67601-0458

March 30, 2006

Re: BARDOT OWWO #1
API 15-163-21600-00-01
SESESW 12-10S-18W, 330 FSL 2970 FEL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550