

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 163-22,202 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 10-26-1983

Well Operator: Tengasco, Inc. KCC License #: 32278
(Owner / Company Name) (Operator's)

Address: PO Box 458 City: Hays

State: Ks Zip Code: 67601 Contact Phone: (785) 625 - 6374

Lease: Bardot Well #: 4 Sec. 12 Twp. 10 S. R. 18 East West

SW SW SW Spot Location / QQQQ County: Rooks

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 275' Cemented with: 170 Sacks

Production Casing Size: 4-1/2" Set at: 3857' Cemented with: 275 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3530-32', 3536-40', 3555-61', 3567-71', 3592-96', 3600-04'

Elevation: 2170' (G.L. / K.B.) T.D.: 3867' P.B.T.D.: 3786' Anhydrite Depth: 1509'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):
As per KCC request. DV @ 1519' w/ 550 sx

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Wagner

Phone: (785) 625 - 6374

Address: PO Box 458 City / State: Hays, Ks 67601

Plugging Contractor: Express Well Service KCC License #: 6426
(Company Name) (Contractor's)

Address: PO Box 19 Victoria, Ks 67671 Phone: (785) 735 - 9405

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-10-06 Authorized Operator / Agent: Gary Wagner
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 13 2006
KCC WICHITA

TYPE AFFIDAVIT OF COMPLETION FORM

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
 completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
 REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F _____ Letter requesting confidentiality attached.
 C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
 gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
 LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 - EXPIRATION DATE 06-30-85

OPERATOR Frontier Oil Company API NO. 15-163-22,202

ADDRESS 125 N. Market, Ste 1720 COUNTY Rooks

Wichita, Ks. 67202 FIELD Plainville

** CONTACT PERSON Jean Angle PROD. FORMATION N/A
 PHONE (316) 263-1201 Indicate if new pay.

PURCHASER N/A LEASE Bardot

ADDRESS _____ WELL NO. #4

DRILLING Red Tiger Drilling Company WELL LOCATION SW SW SW

CONTRACTOR _____ 330 Ft. from South Line and

ADDRESS 125 N. Market, Ste 1720 330 Ft. from West Line of

Wichita, Ks. 67202 the SW (Qtr.) SEC 12 TWP 10S RGE 18W (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC
 ADDRESS _____ KGS

TOTAL DEPTH 3867' PBTD N/A SWD/REP _____

SPUD DATE 10-26-83 DATE COMPLETED N/A (TA 12-12-83) PLG. _____

ELEV: GR 2170' DF _____ KB 2175' NGPA _____

DRILLED WITH (~~KXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 275' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
 completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
 AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies
 that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
 The statements and allegations contained therein are true and correct.

Side TWO OPERATOR Frontier Oil Company LEASE NAME Bardot SEC 12 TWP 10S RGE 18W (E)
 WELL NO 4 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-------|--------|--------------|--------------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Shale | -0- | 189 | Anhydrite | 1509 (+ 666) |
| Shale w/sand | 189 | 820 | Topeka | 3134 (- 959) |
| Shale | 820 | 995 | Heebner | 3355 (-1180) |
| Sand | 995 | 1220 | Toronto | 3377 (-1202) |
| Red bed - shale | 1220 | 1509 | Lansing-KC | 3398 (-1223) |
| Anhydrite | 1509 | 1544 | Base of KC | 3662 (-1487) |
| Redbeds - shale | 1544 | 1930 | Conglomerate | 3668 (-1493) |
| Shale | 1930 | 2385 | Simpson | 3732 (-1556) |
| Shale w/lime | 2385 | 3280 | Arbuckle | 3752 (-1577) |
| Lime | 3280 | 3867 | RTD | 3867 (-1692) |
| RTD | 3867. | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3613-3619'

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| 250 gal, 15% Regular demulsion, stress fraced | (above perms) |
| 500 gal, 15% Regular demulsion | (above perms) |
| 500 gal, 15% Regular Acid | all perms above 3608' |

| | | |
|--|---|---------|
| Date of first production N/A | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production - I.P. | Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB | |
| Disposition of gas (vented, used on lease or sold) | Perforations | |
| RECEIVED MAR 13 2006 KCC WICHITA | | |
| If additional space is needed use Page 2 | | |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 20# | 275' | Common | 170 | 2% gel 3% cc |
| Production | 7-7/8" | 4-1/2" | 10-1/2# | 3857' | Common | 275 | 10% Salt |
| DV | 7-7/8" | 4-1/2" | 10-1/2# | 1519' | 50-50 Poz | 550 | 5% gel |

N/A

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type DPs | Depth interval |
|----------|---------------|---------------|---------------|-----------------|--------------------------|
| | | | 4 | | 3530-3532' 3536-3540' |
| N/A | TUBING RECORD | | " | " | 3555-3561' 3567-3571' |
| Size | Setting depth | Packer set at | " | " | 3592-3596' 3600-3604' |

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Tengasco, Inc.
1327 Noose Road
PO Box 458
Hays, KS 67601-0458

March 30, 2006

Re: BARDOT #4
API 15-163-22202-00-00
SWSWSW 12-10S-18W, 330 FSL 330 FWL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely



David P. Williams
Production Supervisor