

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-095-01153-00-00
Spot: SWSENW Sec/Twnshp/Rge: 24-30S-8W
2904 feet from S Section Line, 3802 feet from E Section Line
Lease Name: WEST SPIVEY UNIT Well #: 2
County: KINGMAN Total Vertical Depth: 4420 feet

Operator License No.: 32446
Op Name: MERIT ENERGY COMPANY
Address: 13727 NOEL RD., STE 500
DALLAS, TX 75240

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4431		200 SX CMT
SURF	8.625	192		250 SX CMT

\$1143.65

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/10/2006 8:30 AM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (620) 727-3410

Proposed Plugging Method: Sand back to 4220' w/ 5 sxs cmt; recover pipe; pull to 1250' w/ 35 sxs cmt; pull to 250'; circ cmt to 0' Recover 3040' csg.

Plugging Proposal Received By: STEVE VANGIESON WitnessType: PARTIAL
Date/Time Plugging Completed: 03/10/2006 11:00 AM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

The perforations were covered with sand to 4220' and capped with 5 sacks of cement. The casing was recovered from 3040' and pulled to 1250'. Hole did not circulate with water. Pumped 35 sacks of cement. The casing was pulled to 750' and spotted with 35 sacks of cement. The casing was pulled to 250' and cement was circulated to surface.

60/40 posmix with 4% gel
Allied Cement

Perfs:

Top	Bot	Thru	Comments
4290	4298		
4270	4290		

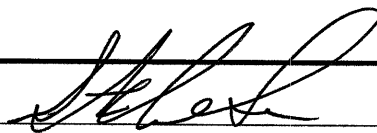
**RECEIVED
KCC DISTRICT #2
MAR 21 2006
WICHITA, KS**

Remarks:

Plugged through: CSG

District: 02

Signed _____



(TECHNICIAN)

INVOICE
DATE 4-4-06
2006061416

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Form CP-2/3

PCT