4-**050254**

TO:	API Number: 15	5-065-22,778 -00-00
STATE CORPORATION COMMISSION //- 5 CONSERVATION DIVISION - PLUGGING	NTS NTS CTS // CT	70 10 07 0 00 17
130 SOUTH MARKET, SUITE 2078	2310 foot	EC. <u>10</u> , <u>07</u> S, <u>23</u> W
WICHITA, KANSAS 67202	1950 1930 feet	from S section line from E section line
	27.00	c from h seccion fine
Operator license#_5399	Lease: Trexle	r Well #_ A-1
Operator: American Energies Corporation	County: Graham	125.12
Address: 155 N. Market - Suite #710	Well total depth	3850 feet
Wichita, Kansas 67202	Conductor Pipe:	<u>0</u> inch @ <u>0</u> feet
316-263-5785	Surface pipe 8 5/8	Inch @ 205 feet
Aband. oil well, Gas well, Input well	, SWD, D & A_2	<u> </u>
Plugging contractor: Allied Cementing		License#
Address:		
Company to plug at: Hour: A.M. Day: 5 Mont	th: November	Year: 1996
Plugging proposal received from:		
Company:	Phone:	
Warra	4 4 4 11 - 11	man and a second a
Were: Order 200 sxs 60/40 pozmix - 6% gel - Anhydrite 2034' - 2069'.		ick.
		, and .
	V	4
		11-12-96
Plugging Proposal Received by: Marvin Miller		
Plugging operations attended by agent? All[], Part[], None[x]
Completed: Hour_11:00A.M. , Day:, M	onth: November	, Year: <u>1996</u>
Actual plugging report:		
1st. Plug at 2050' with 25 sxs cement.		
2nd. Plug at 1240' with 100 sxs cement.		
3rd. Plug at 255' with 40 sxs cement.		
4th. Plug at 40' with 10 sxs cement - 8 5/8" wi 15 sxs cement in rathole.	per plug.	
10 sxs cement in mousehole.		
Remarks:		
Condition of casing(in hole): GOODBAD	Anhv.plug	YES X NO
Bottom plug(in place): YES, CALC, NO	Dakota plu	g: YES X , NO
Plugged through TUBING, CASING	Elevation:	2340 GL
I did[] / did not [X] observe the plugging/	Marve	$\sim \mathcal{N}(0)$
INVOICE)	(agent)
MOV 1 3 1996	•	Form CP-2/3
110		
46942		