API number: 15- - 1966

TC:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	0 CW NF // CEC 26 07	C OF W
200 COLORADO DERBY BUILDING	<u>C SW NE</u> /4 SEC. 36, 07 3300 feet from S sec	
WICHITA, KANSAS 67202	1980 feet from E sec	
·		
Operator license#_6009_	Lease Moore	
Operator: <u>Double Eagle Exploration</u> , In	nc. County <u>Graham</u>	129.68
Address: 800 West 47th Street	Well total depth 3990 fe	et / ^ '
Suite 318	Conductor Pipe: 0 inch	0 feet
Suite 318 Kansas City, MO 64112	Surface pipe $8 \frac{5}{8}$ Inch 0	216 feet
Aband. oil well <u>X</u> , Gas well, In	out well, SWD, D & .	Α
Plugging contractor: Allied Cement Con	npany Licen	se# -
Address: Russell, Kansas 67665		
Company to plug at: Hour: P.M. Day	: 31 Month: January	Year: <u>94</u>
Plugging proposal received from: Pat 1	Valters	
Company: Double Eagle Exploration, Inc	Phone:	
Were: Order 325 sxs. 60/40 pozmix	- 10% gel - 500# hulls.	
Critical control areas are 2:	180' Anhy. and Kiowa SH 975	
	- Son Mico	3
	P3 25	G
	CONS. FOI ?	200 May 188104
	- W.S. V. D. J.C.	
Plugging Proposal Received by: <u>Carl</u>	Goodrow Goodrow	i 4
Plugging operations attended by agent?	All[X], Part[], None	∮[]
Completed: Hour: 3:30P.M, Day: 31, Mo	onth: January , Yea:	r:_94
Actual plugging report: 8 5/8" set @	216' W/200 SYS. CWC. 4 1/	Oll sat
<u>@ 3988' W/125 sxs. P.B.T.D. 3988'.</u>	Prod. Perf. 3926' - 3929	
Critical area control shots @ 2180' a	and 975'. Squeezed 8 5/8" y	vith
100 sxs. cement blend with 100# hulls	to Max. P.S.I. 300#. Close	<u>in</u>
P.S.I. 300#. Squeezed 4 1/2" with 225 mixed in to Max. P.S.I. 1300#. Close	o sxs. cement blend with 400 in P.S.I. 400#. Plug comp	0# hulls
	In F.S.I. 400#. Plug Comp.	lete.
Remarks:		
Condition of casing (in hole): GOOD \times P	BADAnhy.plug:YES_& NO)
Bottom plug(in place):YES,CALC_X	,NODakota plug:YES_>	<_,NO
Plugged through TUBING, CASING	Elevation:	_GL
I did[X] did not[] observe the r	olugging. <u>Carl Hoods</u>	Del
7-9-91/	(agent)	i e
DATE	For	n CP-2/3
WV. NO. 3990'		
/-3/ MAR 3 0 1994		