

4-041597

8-5

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-193 - 20109-00-01

C NW SE /4 SEC. 24, 07 S, 31 W
1980 feet from S section line
1980 feet from E section line

Operator license# 5652

Lease McCormick well # 3-24

Operator: Mustang Oil & Gas

County Thomas

Address: P.O. Box 1609
Great Bend, Kansas
67530-1609

Well total depth 4310 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 482 feet
w/275 sxs.

140.08

Aband. oil well ~~///~~, Gas well ____, Input well X, SWD ____, D & A ____

Plugging contractor: Allied Cementing License#

Address: Oakley, Kansas

Company to plug at: Hour: 10:00A.M Day: 5 Month: August Year: 94

Plugging proposal received from: Al Hammerschmidt

Company: Mustang Oil & Gas Phone:

Were: 5 1/2" casing set @ 4309' w/200 sxs. cement. Perf. @ 3990' - 4186'. Anhy. @ 2630' - Dakota @ 1780'. Squeeze casing at 2200' w/200 sxs. Tubing fish sanded in hole to 3505'.
Ordered 325 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 2:30P.M., Day: 5, Month: August, Year: 94

Actual plugging report: R.I.H. with tubing to 3430' - spotted 75 sxs. cement. Pulled to 2450' - spotted 90 sxs. cement with 300# hulls. Pulled to 1400' - circulated cement to surface with 60 sxs. P.O.O.H. with tubing. Squeezed casing to 500# with 15 sxs. cement. Max. 500#. Hooked-up to 8 5/8" S.P. Squeezed 75 sxs. cement with 100# hulls down annulus. Max. 400#.

STATE CORPORATION COMMISSION

Remarks: Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X NO
Plugged through TUBING X, CASING. Elevation: GL WICHITA, KANSAS

AUG 11 1994

I did observe the plugging.

Dennis L. Hamel 8/11/94

(agent)

Form CP-2/3

INVOICED

DATE 8-26-94

INV. NO. 41027