

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 11 - 10 - 85  
month day year

API Number 15- 163-22,798-00-00

OPERATOR: License # 5245  
Name Okmar Oil Company  
Address 970 Fourth Financial Center  
City/State/Zip Wichita, KS 67202  
Contact Person Max S. Houston  
Phone (316)265-3311

NE SW SE ..... Sec. 30 Twp. 8 S, Rg. 17 XX East  
990 West  
1650 Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling  
City/State Wichita, KS

Nearest lease or unit boundary line ..... 330 feet  
County Rooks  
Lease Name Kennedy Well # 2  
Ground surface elevation ..... 1950 feet MSL  
Domestic well within 330 feet: \_\_\_ yes X no  
Municipal well within one mile: \_\_\_ yes X no  
Surface pipe by Alternate: 1 \_\_\_ 2 X  
Depth to bottom of fresh water ..... 100  
Depth to bottom of usable water ..... ~~700~~ 4250  
Surface pipe planned to be set ..... 300  
Projected Total Depth ..... 3400 feet  
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:  
X Oil SWD Infield X Mud Rotary  
\_\_\_ Gas Inj Pool Ext. \_\_\_ Air Rotary  
\_\_\_ OWWO Expl Wildcat \_\_\_ Cable

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
cementing will be done immediately upon setting production casing.  
Date 10/21/85 Signature of Operator or Agent Max S. Houston Title Geologist

RCR/KDHE

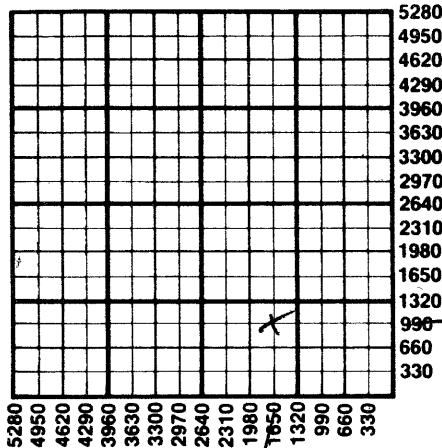
For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 2  
This Authorization Expires 4-24-86 Approved By 10-24-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.



RECEIVED  
 STATE CORPORATION COMMISSION

OCT 24 1985  
 10-24-1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238