

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 05/03/88
month day year

OPERATOR: License # 8509
Name EVANS ENERGY DEVELOPMENT
Address 401 S. MAIN #11
City/State/Zip OTTAWA 66067
Contact Person SCOTT G. EVANS
Phone (913) 242-5733

CONTRACTOR: License # 8509
Name Evans Energy Development
City/State Ottawa, Kansas 66067

Well Drilled For: Well Class: Type Equipment:
XX Oil Storage Infield Mud Rotary
Gas Inj Pool Ext. XX Air Rotary
OWWO Expl XX Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 05/03/88 Signature of Operator or Agent Greg Engelman Title As Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 20
This Authorization Expires 11-3-88 Approved By JCH 5.3-88

EFFECTIVE DATE: 5-8-88

API Number 15-059-24,335-00-00 ✓
SW SW SW 13 16 20 XX East
330 Sec. Twp. S, Rg. West
4950 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County FRANKLIN
Lease Name HARSHBERGER Well # 2

Ground surface elevation feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water
Depth to bottom of usable water 200
Surface pipe by Alternate: 20 1 XX
Surface pipe planned to be set 20
Conductor pipe required 900
Projected Total Depth 900 feet
Formation Bartlesville

✓
DC

XX East

XX West

330

330

330

feet

feet

feet

feet MSL

yes XX no

yes XX no

feet

200

20 1 XX

20

900

feet

Bartlesville

As Agent

feet per Alt.

20

JCH 5.3-88

20

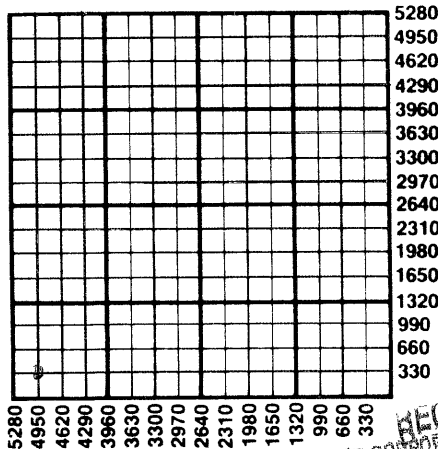
20

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION

53-88 MAY 03 1988
 CONSERVATION DIVISION
 Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238