

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 17 1985
month day year

API Number 15— 059-24,119-00-00

OPERATOR: License #...8509.....
Name ...Evans Energy Development.....
Address ...401 S. Main, #11.....
City/State/Zip ..Ottawa, KS 66067.....
Contact Person...Glen Evans.....
Phone...913-242-5733.....

_____ X East
S.W. SW. NE. Sec..2.7. Twp..15. S, Rg..21.. _____ West
2810
Ft. from South Line of Section
2115
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name ...Company Tools.....
City/State

Nearest lease or unit boundary line 170 feet
County..... Franklin
Lease Name..... Fleischer Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: _____ yes no
Municipal well within one mile: _____ yes no
Surface pipe by Alternate: 1 _____ 2 _____
Depth to bottom of fresh water..... 50
Depth to bottom of usable water 200
Surface pipe planned to be set 20
Projected Total Depth 800 feet
Formation

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
_____ cementing will be done immediately upon setting production casing.
Date Dec, 16, 1985 Signature of Operator or Agent *Shirley A. Cholan* Title as agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 6-16-86 Approved By 12-16-85 *R*

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

12-16-85

Important procedures to follow:

RECEIVED
 STATE CORPORATION COMMISSION

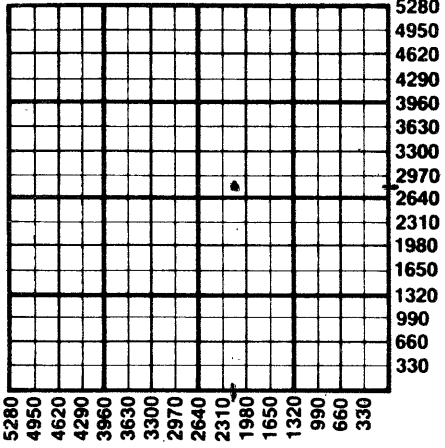
1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.

A Regular Section of Land
 1 Mile = 5,280 Ft.

DEC 16 1985

CONSERVATION DIVISION
 Wichita, Kansas

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238