

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 073 - 265150000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 1/12/70.

Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. BOX 438 City: HAYSVILLE

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: SCOTT Well #: 96 Sec. 19 Twp. 23 S. R. 9 East West

- SE - NE - NE Spot Location / QQQQ County: GREENWOOD

4290 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 45' Cemented with: _____ Sacks

Production Casing Size: 5 1/2 " Set at: 2543' Cemented with: _____ Sacks

List (ALL) Perforations and Bridgeplug Sets: 2543 - 2607 64' OH

Elevation: 1571 (G.L. / K.B.) T.D.: 2607 PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060

Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147
(Company Name) (Contractor's)

Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: (620) 678 - 3613

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/9/06 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 10 2006
KCC WICHITA

15073 205150000

GEOLOGICAL REPORT
NO. 96 SCOTT UNIT
PAGE TWO

REMARKS, CON'T:

One drill stem test was taken in the Cattleman Sand.

Two cores were taken in the Bartlesville section. Core No. 1 was from 2507 to 2557 feet. Core No. 2 from 2557 to 2607 feet. The hole was reamed to total depth after each core. Coring was done by Diamond Coring of Madison, Kansas. The cores were picked up at the rig by Kansas Cores and analyzed in Wichita. A separate report will be furnished of the core analysis.

FORMATIONS:

Following are the depths of the tops of the formations as determined by sample analysis. All measurements were taken from the Kelly Bushing.

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Kansas City	1868	(- 297)
Base Kansas City	2052	(- 481)
Marmaton	2176	(- 605)
Pawnee	2203	(- 632)
Fort Scott	2267	(- 696)
Cherokee	2333	(- 762)
Cattleman Sand	2382	(- 811)
Bartlesville Zone	2509	(- 938)
Bartlesville Sand	2542	(- 971)
Base Bartlesville Section	2582	(-1011)

RESERVIORS AND DRILL STEM TESTS:

Cattleman 2382

2382-2390 Sandstone, medium grained, micaceous, slightly shaly, streaks of porosity, stained with streaks of fluorescence. Some clusters with no stain.

DST #1
2384-2390 Open 30 minutes, strong blow. Shut in 30 minutes.
Open 30 minutes, strong blow. Shut in 45 minutes.
Recovered: 30 ft. of muddy water
153 ft. salt water
320 ft. of slightly gas cut salt water.

RECEIVED
MAR 10 2006
KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

April 10, 2006

Re: SCOTT #96
API 15-073-20515-00-00
SENENE 19-23S-9E, 4290 FSL 330 FEL
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

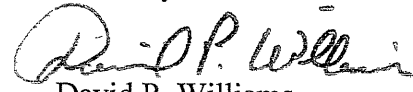
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely


David P. Williams
Production Supervisor