

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Operator: License # 5474  
 Name: NORTHERN LIGHTS OIL CO., LC  
 Address: P.O. BOX 164  
 City/State/Zip: ANDOVER, KS 67002  
 Purchaser: ----  
 Operator Contact Person: KURT SMITH  
 Phone: (316) 733-1515  
 Contractor: Name: MALLARD JV  
 License: 4958  
 Wellsite Geologist: JEFF CHRISTIAN  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3-9-06</u>	<u>3-16-06</u>	<u>3-16-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

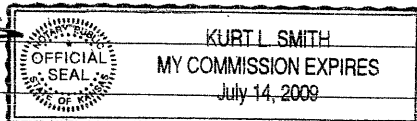
API No. 15 - 101-21912-0000  
 County: LANE  
ne .sw. ne. Sec. 33 Twp. 17 S. R. 27  East  West  
1690 feet from S  N (circle one) Line of Section  
1730 feet from  E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE    SE    NW    SW  
 Lease Name: Christine    Well #: 1  
 Field Name: WC  
 Producing Formation: ----  
 Elevation: Ground: 2651    Kelly Bushing: 2656  
 Total Depth: 4589    Plug Back Total Depth: ----  
 Amount of Surface Pipe Set and Cemented at 258 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 3000 ppm    Fluid volume 1500 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp.    S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: MANAGING PARTNER    Date: 3-28-06  
 Subscribed and sworn to before me this 28<sup>th</sup> day of MARCH, 2006  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_



**CONFIDENTIAL**  
 KCC Office Use ONLY  
 Letter of Confidentiality Attached    **MAR 28 2006**  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received    **KCC**  
 Geologist Report Received    **RECEIVED**  
 UIC Distribution    **MAR 31 2006**

**KCC WICHITA**