ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33665	API No. 15 - 201-20,007-00-00
Name: Alliance Oil , LLC	County: Washington
Address: 1114 Broadway P.O. Box 468	NW NE NW Sec. 29 Twp. 2 S. R. 2 Fast West
City/State/Zip: Marrysville, Kansas, 66508	2400 fsl feet from S / N (circle one) Line of Section
Purchaser: N/A	915 feet from E / W (circle one) Line of Section
Operator Contact Person: Gerry Frager	Footages Calculated from Nearest Outside Section Corner:
Phone: ((circle one) NE SE NW
Contractor: Name: _Three Rivers Exploration, LLC	Lease Name:
License: 33217	Field Name: WC
Wellsite Geologist: David Griffin	Producing Formation: Absent
Designate Type of Completion:	Elevation: Ground: 1360.52 Kelly Bushing:
A Now Wall Do Fried W. FFN 77 1996	Total Depth: 2873 Plug Back Total Depth: Surface
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 287' Feet
— Oil — SWD — SIOW — Temp. Abd. — Gas — ENHR — SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from P&A
Operator:	feet depth to
Well Name:	SX CITIL
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content 3350 ppm Fluid volume 140 bbls
Commingled Docket No.	Dewatering method used Drilling mud hauled to next location
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Alliance Oil, LLC
	Lease Name: Stewart License No.: 33665
11-10-05	Quarter_NE Sec. 11 Twp. 3 S. R. 2
Recompletion Date Recompletion Date	County: Washington Docket No.: New drilling pit
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
signature: Herry Group	KCC Office Use ONLY
ille: Premark Date: 2-34-06	Letter of Confidentiality Received
subscribed and sworn to before me this 24 day of February	if Denied, Yes Determine The Property of the P
006.	Wireline Log Received
otan Public Muleux a le Salte	deblogist neport neceived
otary Public: JAULEL (1) ALLE	——— UIC Distribution KOCC
Pate Commission Expires: NOTARY PUBLIC - State of Kansas SHIRLEY A. WALTER My Appt. Exp. 1/2/2008	,