

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5585
Name: Clinton Production, Inc.
Address: 330 N. Armour
City/State/Zip: Wichita, Kansas 67206
Purchaser: NCRA
Operator Contact Person: Chris Clinton
Phone: (316) 684.7996
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: William Stout

RECEIVED
MAR 28 2006

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/17/05	11/23/05	1/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21495-00-00
County: Reno

NW NE NE Sec. 5 Twp. 24 S. R. 8 East West
330 feet from S (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Crow Well #: 3

Field Name: Morton North
Producing Formation: Lower Hertha / Swope

Elevation: Ground: 1668 Kelly Bushing: 1677
Total Depth: 3740 Plug Back Total Depth: 3690
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 1280 bbls
Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:
Operator Name: C&C Tank Service
Lease Name: Roach License No.: 30708
Quarter SW Sec. 14 Twp. 23 S. R. 9 East West
County: Reno Docket No.: 22208


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: March 22, 2006
Subscribed and sworn to before me this 23rd day of March,
2006.
Notary Public: [Signature]
Date Commission Expires: 3/02/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL
MAR 22 2006

 **AIMEE SHANK**
Notary Public - State of Kansas
My Appt. Expires _____

KCC