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KCC WICHITA

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33392  
Name: Keith F. Walker Oil & Gas Company, L.L.C.  
Address: 103 West Boyd  
City/State/Zip: Norman, OK 73069  
Purchaser: Duke Energy Services  
Operator Contact Person: Alan L. Stacy  
Phone: (405) 701-0676  
Contractor: Name: Bronco Drilling (Big "A" Drilling)  
License: 31572

Wellsite Geologist: Austin Garner

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/01/2005 12/21/2005 01/10/2006

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21329-00-00

County: Clark

C-S/2 S/2 NW/4 \_\_\_\_\_ Sec. 14 Twp. 34 S. R. 23  East  West

2310' feet from S  (circle one) Line of Section

1320' feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (NW) SW

Lease Name: Radar Well #: 14 #1

Field Name: Big Sand Creek

Producing Formation: Chester

Elevation: Ground: 1903' Kelly Bushing: 1913'

Total Depth: 5805 Plug Back Total Depth: 5745'

Amount of Surface Pipe Set and Cemented at 1212 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy

Title: CEO Date: 03/27/2006

Subscribed and sworn to before me this 27 day of March

20 06.

Notary Public: Sherri M. Muller

Date Commission Expires: 08-29-2009



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: CONFIDENTIAL

Wireline Log Received MAR 27 2006

Geologist Report Received

UIC Distribution

**KCC**