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Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

KCC WICHITA

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Prospect Oil & Gas Corp.

Address: PO Box 837, Russell, KS 67665

Phone: (785) 483-6266 Operator License #: 6627

Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 03-31-06 (Date)

by: Rich Williams (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: Bottom: T.D. (repeated three times)

API Number: 15 - 167-23343-00-00

Lease Name: Kejr-Berrick

Well Number: 1

Spot Location (QQQQ): Approx. - NE - SE - NE 1520 Feet from North / South Section Line

125 Feet from East / West Section Line

Sec. 14 Twp. 15S S. R. 13 East West

County: Russell

Date Well Completed: D & A

Plugging Commenced: 04-02-06

Plugging Completed: 04-02-06

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 440', 8 5/8" new 20#, 425.02', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Plug well with 110 sacks of 60/40 Poz, 6% gel, 1/4# floseal per sack. 1st plug @ 715' with 25 sacks. 2nd plug @ 500' with 60 sacks.

3rd plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. No mouse hole.

Plug down @ 6:00 pm on 04-02-06 by Allied Cementing (tk# 21093)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Prospect Oil & Gas Corp.

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 4 day of April, 2006

Renee Kasselmann My Commission Expires: 7-15-09 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RT

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SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: PROSPECT OIL (KEJR-BERRICK #1)

Plugging received from KCC representative:

Name: RICH WILLIAMS Date 3-31-06 Time 3:30 P.M.

1st plug @ 715 ft. 25 sx. Stands: 11 1/2

2nd plug @ 500 ft. 60 sx. Stands: 8

3rd plug @ 40 ft. 10 sx. Stands: 1/2

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 15 sx.

Total Cement used: 110 sx.

Type of cement 60/40 Poz, 6% GEL

Plug down @ 6:00 P.M 4-2-06 By ALIEN, TIC# 21093

Call KCC When Completed:

Name: Pat Staab Date 04-03-06 Time 8:00 am

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SOUTHWIND DRILLING, INC.
RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Kejr-Berrick #1

Location: 1520' FNL & 125' FEL
API#: 15-167-23343-00-00

Section 14-15S-13W
Russell County, Kansas

OWNER: _____: Prospect Oil & Gas Corp.
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 03-27-06
COMPLETED: 04-02-06

TOTAL DEPTH: Driller: 3250'

Ground Elevation: 1744'
KB Elevation: 1753'

LOG:

0'	-	160'	Sand
160'	-	440'	Redbed
440'	-	1932'	Shale
1932'	-	3250'	Lime/Shale
		3250'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 10 joints of 20# new 8 5/8" surface casing. Tally @ 425.02'. Set @ 440'. Cement with 225 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 7:00 am on 03-28-06 by Allied Cementing (tk# 25218)

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

¼ degree (s)	@	440'
¼ degree (s)	@	2400'
¼ degree (s)	@	2900'

MORNING DRILLING REPORT				Email to: Larry Schaffer @ ljschaf@yahoo.com			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Brad Hutchison		WELL NAME		Kejr-Berrick #1	
Rig #2 Phone Numbers		N USE		LOCATION		1520' FNL & 125' FEL Sec. 14-15S-13W Russell County, KS	
620-617-5921	Rig Cellular (Dog house)	Yes		Prospect Oil & Gas Corp. PO Box 837 Russell, KS 67665 785-483-6266 Brad Hutchison's mobile: 785-483-0492			
620-617-5920	Geologist Trailer Cellular	Yes		ELEVATION			
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	G.L. 1744'	K.B. 1753'	API# 15-167-23343-00-00	

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Driving Directions: From Susank Road (North of Hoisington): North to Winterset Road (water tower), East 4 miles to 192nd Road, ¼ mile North, West into

Day 1 Date 03-27-06 Monday Survey @ 440' = ¼ degree

Moved Rig #2 on location
Spud @ 8:00 pm
Ran 7.75 hours drilling (2.00 drill rat hole, 5.75 drill 12 ¼"). Down 16.25 hours (11.00 move/rig up, .25 CTCH, .75 trip, .25 survey, 1.50 connection, 1.75 run casing/cement, .75 wait on cements)
Mud properties: spud mud
Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
Wt. on bit: 15,000, 120 RPM, 500# pump pressure
12 ¼" bit #1 (in @ 0'out @ 440') = 5.75 hrs - 440'

1" fuel = 34.50 gals.
Fuel usage: 103.50 gals (31" used 3") Start @ 34"

Ran 10 joints of 20# new 8 5/8" surface casing. Tally @ 425.02'. Set @ 440'. Cement with 225 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 7:00 am on 03-28-06 by Allied Cementing (tk# 25218)

Day 2 Date 03-28-06 Tuesday

7:00 am - Waiting on cement @ 440'
Ran 12.00 hours drilling. Down 12.00 hours (8.00 wait on cement, .50 drill plug, .25 rig check, 2.75 connection, .50 jet)
Note: started drilling plug @ 3:00 pm
Mud properties: wt. 9.6, vis. 29
Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
Wt. on bit: 20,000, 90 RPM, 750# pump pressure
12 ¼" bit #1 (in @ 0'out @ 440') = 5.75 hrs - 440'
7 7/8" bit #1 (in @ 440') = 12.00 hrs. - 1017'

Fuel usage: 172.50 gals (83" used 5") 31" + 57" delivered = 88"

Day 3 Date 03-29-06 Wednesday

7:00 am - Drilling @ 1457'
Ran 18.75 hours drilling. Down 5.25 hours (1.00 rig check, 1.75 connection, .25 rig repair, .75 jet, 1.50 displace @ 2112')
Mud properties: wt. 8.8, vis. 55
Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
Wt. on bit: 25,000, 80 RPM, 700# pump pressure
12 ¼" bit #1 (in @ 0'out @ 440') = 5.75 hrs - 440'
7 7/8" bit #1 (in @ 440') = 30.75 hrs. - 1736'

Fuel usage: 345.00 gals (73" used 10")

MORNING DRILLING REPORT				Email to: Larry Schaffer @ ljschaf@yahoo.com			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Brad Hutchison		WELL NAME		Kejr-Berrick #1	
Rig #2 Phone Numbers		N USE		LOCATION		1520' FNL & 125' FEL Sec. 14-15S-13W Russell County, KS	
620-617-5921	Rig Cellular (Dog house)	Yes		Prospect Oil & Gas Corp. PO Box 837 Russell, KS 67665 785-483-6266			
620-617-5920	Geologist Trailer Cellular	Yes		Brad Hutchison's mobile: 785-483-0492			
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 1744'	K.B. 1753'	API# 15-167-23343-00-00

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Driving Directions: From Susank Road (North of Hoisington): North to Winterset Road (water tower), East 4 miles to 192nd Road, ¼ mile North, West into

Day	4	Date	03-30-06	Thursday	Survey @ 2400' = ¼ degree
					<u>Pipe strap = 0.86 long to the board</u>
					<u>DST #1 (2287'-2400')</u>
					<u>Tarkio Sand formation</u>
					<u>Recovered 340' water mud</u>

7:00 am - Drilling @ 2176'
 Ran 10.75 hours drilling. Down 13.25 hours (.25 rig check, .75 connection, 1.25 CFS @ 2400', 6.75 trip, 1.00 CTCH, .25 survey, 3.00 DST #1)
 Mud properties: wt. 8.9, vis. 45, water loss 8.8
 Daily Mud Cost = \$4,812.85. Mud Cost to Date = \$4,812.85
 Wt. on bit: 25,000, 80 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0'out @ 440') = 5.75 hrs - 440'
 7 7/8" bit #1 (in @ 440') = 41.50 hrs. - 2073'
 Fuel usage: 241.50 gals (66" used 7")

Day	5	Date	03-31-06	Friday
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7:00 am - Drilling @ 2513'
 Ran 15.75 hours drilling. Down 8.25 hours (.75 rig check, 1.00 connection, .25 jet, 1.25 CFS @ 2900', 1.00 CTCH, .25 survey, 2.75 trip, 1.00 DST #2)
 Mud properties: wt. 9.1, vis. 48, water loss 9.6
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$4,812.85
 Wt. on bit: 30,000, 80 RPM, 725# pump pressure
 12 ¼" bit #1 (in @ 0'out @ 440') = 5.75 hrs - 440'
 7 7/8" bit #1 (in @ 440') = 57.25 hrs. - 2460'
 Fuel usage: 345.00 gals (56" used 10")

MORNING DRILLING REPORT				Email to: Larry Schaffer @ ljschaf@yahoo.com				RECEIVED		
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Brad Hutchison		WELL NAME		Kejr-Berrick #1		APR 05 2006	
					LOCATION		1520' FNL & 125' FEL Sec. 14-15S-13W Russell County, KS		KCC WICHITA	
Rig #2 Phone Numbers			N USE		Prospect Oil & Gas Corp. PO Box 837 Russell, KS 67665 785-483-6266 Brad Hutchison's mobile: 785-483-0492					
620-617-5921	Rig Cellular (Dog house)		Yes		ELEVATION		G.L. 1744'	K.B. 1753'	API# 15-167-23343-00-00	
620-617-5920	Geologist Trailer Cellular		Yes							
620-450-7682	Tool Pusher Cellular		Yes		LeWayne Tresner					

Driving Directions: From Susank Road (North of Hoisington): North to Winterset Road (water tower), East 4 miles to 192nd Road, ¼ mile North, West into

Day 6 Date 04-01-06 Saturday Survey @ 2900' = ¼ degree

DST #2 (2852'-2900')
Toronto formation
Recovered 20' mud

7:00 am - On bottom with DST #2 @ 2900'
Ran 14.50 hours drilling. Down 9.50 hours (.25 rig check, .75 connection, 1.25 DST #2, 3.50 trip, .25 jet, .50 CFS @ 2970', .75 CFS @ 2980', .75 CFS @ 3031, .50 jet, 1.00 time change)
Mud properties: wt. 9.5, vis. 46, water loss 10.8
Daily Mud Cost = \$624.75. Mud Cost to Date = \$5,437.60
Wt. on bit: 30,000, 80 RPM, 775# pump pressure
12 ¼" bit #1 (in @ 0' out @ 440') = 5.75 hrs - 440'
7 7/8" bit #1 (in @ 440') = 71.75 hrs. - 2750'

Fuel usage: 207.00 gals (50" used 6")

Day 7 Date 04-02-06 Sunday

RTD = 3250'

7:00 am - Drilling @ 3190'
Ran 2.50 hours drilling. Down 21.50 hours (.25 connection, .50 CFS @ 3220', 1.25 CFS @ 3233', 1.00 CFS @ 3250', 3.50 lay down pipe, 1.00 nipple down, 1.00 plug well, 13.00 tear down)
Mud properties: wt. 9.5, vis. 49, water loss 12.4
Daily Mud Cost = \$990.40. **Total Mud Cost = \$6,428.00**
Wt. on bit: 30,000, 80 RPM, 775# pump pressure
12 ¼" bit #1 (in @ 0' out @ 440') = 5.75 hrs - 440'
7 7/8" bit #1 (in @ 440') = 74.25 hrs. - 2810'

Fuel usage: 207.00 gals (44" used 6")

Plug well with 110 sacks of 60/40 Poz, 6% gel, ¼# floeal per sack. 1st plug @ 715' with 25 sacks. 2nd plug @ 500' with 60 sacks. 3rd plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. No mousehole. Plug down @ 6:00 pm on 04-02-06 by Allied Cementing (tk # 21093).

Day 8 Date 04-03-06 Monday

7:00 am - Moving rig off location

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ALLIED CEMENTING CO., INC.

KCC WICHITA
21093

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-2-06</u>	SEC. <u>14</u>	TWP. <u>15</u>	RANGE <u>13</u>	CALLED OUT <u>3:30am</u>	ON LOCATION <u>4:30am</u>	JOB START <u>5:00am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>Kele Beasick</u>	WELL # <u>1</u>		LOCATION <u>Russell Pioneer Rd. South</u>	COUNTY <u>Russell</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>To Water Tower 2E 1/2 N 1/4 W</u>				

CONTRACTOR SOUTHWIND Drly Rgt
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 ID. 3250'
 CASING SIZE 8 5/8 Surface DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT AMOUNT ORDERED 110 SK 6% No. 62 Gel
1/4 # F10-Seal
per SK

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn
 # 398 HELPER Gary
 BULK TRUCK
 # 378 DRIVER Brian
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE 15.0

REMARKS:

TOTAL

25 SK @ 715'
60 SK @ 500'
10 SK @ 40' Plug
15 SK @ RAT Hole

Frank

CHARGE TO: Prospect Oil & Gas
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
 @
 @

TOTAL

PLUG & FLOAT EQUIPMENT

8 5/8 Dry Hole Plug @
 @
 @
 @
 @

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Dwayne Turner

LEWANNIE TRESNER
PRINTED NAME