

RECEIVED

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

APR 10 2006 KCC WICHITA

Lease Operator: Bear Petroleum, Inc.

Address: PO Box 438, Haysville, KS 67060

Phone: (316) 524-1225 Operator License #: 4419

Type of Well: Oil Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3-15-06 (Date)

by: Louis (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D. (repeated for multiple formations)

API Number: 15-097-21331-5

Lease Name: Waterloo

Well Number: 1 NWSWSESE

Spot Location (QQQQ): SE-SE 420 Feet from North / South Section Line

1190 Feet from East / West Section Line

Sec. 23 Twp. 27 S. R. 6 East West

County: Kingman

Date Well Completed:

Plugging Commenced: 3/22/06

Plugging Completed: 3/23/06

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Sand at 3345', baled 4 sacks cement, ripped 3200,3125, pull to 850', 35 sacks, 400', circulated with 160 sacks. Gas was coming out of surface - left pit & cellar open.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

Address: 401 West Main, Lyons, KS 67554

Name of Party Responsible for Plugging Fees: Bear Petroleum Inc

State of Kansas County, Sedgwick, ss.

R.A. Schremmer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)

(Address) P.O. Box 438, Haysville, KS 67060

SHANNON HOWLAND Notary Public State of Kansas My Appt. Expires 3/10/08

SUBSCRIBED AND SWORN TO before me this 3rd day of March, 2006 Shannon Howland Notary Public My Commission Expires: 3/10/08

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 KCC WICHITA

REPLACEMENT CARD

SANDERS OIL COMPANY
 222 SUTTON PLACE
 WICHITA, KS 67202

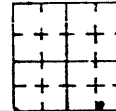
CONTR #1 WATERLOO

DUKE DRILLING CO., INC. CTY KINGMAN

GEOL BRYCE BIDLEMAN FIELD WATERLOO

ELV 1454 KB SPD 4/16/83 CARD ISSUED 10/20/83 IP P 15 BO & MUCH WTR MISN 4079-4085 (EST)

API 15-091-21,331



LOG	Tops	Depth/Datum
HEEB	2710-1256
DOUG SH	2739-1285
1ST DOUG SD	2795-1341
2ND DOUG SD	2839-1835
BR LM	2967-1513
LANS	2985-1531
STARK SH	3345-1891
BKC	3456-2002
CHER SH	3636-2182
MISS	3750-2296
KIND SH	4012-2558
MISN SD	4079-2625
VIOLA	4109-2655
SIMP SH	4135-2681
SIMP SD	4139-2685

8 5/8 " 288, 4 1/2 " 4193

DST (1) 3340-75 (SWOPE) / 30-45-45-90, WK STDY BLO, REC 160' VERY SLI OCMW, (LESS THAN 1% OIL, 15% M, 84% W), SIP 1225-1253#, FP 45-57 / 71-95#, HP 1642-1606#, BHT 105°

DST (2) 4083-90 (MISNER SD) / 30-60-60-60, FAIR STDY BLO, 1000' GIP, REC 60' CL GSY OIL (GR 38°), 125' HW & MC GSY OIL, 125' SOC GSY WTR, 180' GSY W, SIP 1441-1441#, FP 31-71 / 86-202#, HP 2116-2068#, BHT 112°

MICT - CO, PF (MISN SD) 4079-85 (EST), SWB DWN, SO, POP, P APPX 15-20 BO & MUCH WTR - NO OTHER INFO TO BE RELEASED BY OPERATOR

RTD 4192-2738
 LTD 4194-2740

INFO RELEASED: 3/14/85 - WAS OIL WELL - TIGHT HOLE

Quality Well Service, Inc.

**401 West Main
Lyons, KS 67554**

**RECEIVED
APR 10 2006
KCC WICHITA**

Invoice

Date	Invoice #
03/30/2006	752

Bill To
Bear Petroleum, Inc. PO Box 438 Haysville KS 67060

P.O. No.	Terms	Lease Name
	net	Waterloo 1

Description	Qty	Rate	Amount
Rig Time	18.5	155.00	2,867.50T
Trucking Floor		100.00	100.00T
Sand		35.00	35.00T
Cement	4	9.00	36.00T
Shots	2	150.00	300.00T
Torch		50.00	50.00T
Water Truck	6	65.00	390.00T
Backhoe	1.5	65.00	97.50T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
Wiping Rubber		20.00	20.00T
Fresh Water		20.00	20.00T
3-22-06 Drove to location, raised pole, checked hole, sanded off bottom, loaded casing with water, drove home.			
3-23-06 Drove to location, checked hole, sand was at 3345', baled 4 sacks cement with baler, dug cellar, unpacked casing head, cut nipple out of 4 1/2" collar, set floor, pulled slips, had 29" stretch, ripped casing at 3200', worked pipe, ripped casing at 3125', came loose, pulled casing to 850', pumped 35 sacks, pulled to 400', circulated with 160 sacks, pulled rest of casing, tore down floor & rig, emptied pit, gas was coming out of surface, left pit & cellar open.			

Subtotal	\$3,951.00
Sales Tax (5.3%)	\$209.40
Total	\$4,160.40



TREATMENT REPORT

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APR 10 2006

KCC WICHITA

Acid Stage No.

Date: 3-23-06 District: GB F. O. No. C030328
 Company: BEAR PETROLEUM
 Well Name & No.: WATERLOO #1
 Location: _____ Field: _____
 County: KINGMAN State: KS
 Casing: Size: 4 1/2 Type & Wt.: _____ Set at: _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Formation: _____ Perf. _____ to _____ ft.
 Liner: Size: _____ Type & Wt.: _____ Top at: _____ ft. Bottom at: _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt.: _____ Swung at: _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size: _____ T. D. _____ ft. P. B. to: _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush: _____ Bbl. /Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: _____ Bbl. /Gal. _____
 Pump Trucks: No. Used: 320 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at: _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gal. _____ lb.

Company Representative: DICK Treater: A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
15:30				ON LOC
:				
:				
:				850' w/ 35 SKS
:				60/40 4% Gel
:				
:				
:				380' CIRCULATE TO SURFACE
:				w/ 160 SKS & 100 HULLS
:				
:				PULLED CASING
:				
:				HOLE STAYED FULL
:				
:				TOP OFF @
:				3-24-06
:				
:				TOTAL 195 60/40 P02
:				4% gel
:				
:				w/ 125 SKS
:				
:				JOB COMPLETE
:				THANK YOU A.G. CURTIS