RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION APR 1 0 2006

Form CP-4

WELL PLUGGING RECORD CC WICHITA

Notice: Fill out COMPLETELY

60 days from plugging date.

and return to Conservation Division at the address below within

December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled
KIC PKT
00-09/11-010

					API Number:15	- U9/1-21331 - C 00 C 0 C T		
Lease Operator: Bear Petroleum, Inc. Address: PO Box 438, Haysville, KS 67060					Lease Name: Wat	- 09/1-21331 - K 4-11-06 erloo		
Phone: (316) 524 - 1225 Operator License #: 4419					Well Number:	erloo V VVSWSESE		
					Spot Location (OO)	QQ): SE SE		
Type of Well: OII (Oil, Gas D&A, SWD, ENH				VD or ENHR)	1 420			
3-15-06					Feet from North / South Section Line			
_{oy:} Louis			/// DO D: 4:	(Date)	Feet from East / West Section Line			
						.7 S. R. 6 East West		
		well log attach	ed? ✓ Yes	i No	County: Kingman			
'roducing Formation(s):	List All (If needed attach an	•			Date Well Complete	d:		
	Depth to Top:				Plugging Commenc	ed: 3/22/06		
	•				Plugging Completed	. 3/23/06		
Maria de la companya	Depth to Top:	Botto	m:	T.D				
show depth and thicknes	ss of all water, oil and gas	formations.						
Oil, Gas or	Water Records			Casing Record (Su	rface Conductor & Pro	duction)		
Formation	Content	From	То	Size	Put In	Pulled Out		
				8 5/8	288			
				4 1/2	4193	3125		
escribe in detail the ma	anner in which the well is p	olugged, indica	ting where the	e mud fluid was pla	aced and the method	or methods used in introducing it into the		
ole. If cement or other Sand at 3345', bale	plugs were used, state the ed 4 sacks cement, rip	e character of oped 3200,	same depth p 3125, pull t	olaced from (botton o 850', 35 sack	n), to (top) for each page (ss, 400', circulate	olug set. d with 160 sacks. Gas was		
ole. If cement or other Sand at 3345', bale	plugs were used, state the	e character of oped 3200,	same depth p 3125, pull t	olaced from (botton o 850', 35 sack	n), to (top) for each page (ss, 400', circulate	olug set.		
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ole. If cement or other Sand at 3345', bale Coming out of SL	plugs were used, state the ed 4 sacks cement, rip urface - left pit & c	e character of oped 3200, cellar oper vice, Inc.	same depth ; 3125, pull t	olaced from (botton o 850', 35 sack	n), to (top) for each page (ss, 400', circulate	olug set. d with 160 sacks. Gas was		
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ole. If cement or other Sand at 3345', bale coming out of Sudame of Plugging Contraddress: 401 West	plugs were used, state the ed 4 sacks cement, ripurface - left pit & county, Quality Well Sermann, Lyons, KS (Section Plugging Fees: Becounty, County,	e character of opped 3200, cellar open vice, Inc. 67554	same depth (3125, pull t	olaced from (botton o 850', 35 sack	n), to (top) for each parts, 400', circulate License #: 319	olug set. d with 160 sacks. Gas was		
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coming out of successions of Plugging Contraduress: 401 West ame of Party Responsite tate of Kansas	plugs were used, state the ed 4 sacks cement, ripurface - left pit & country. Quality Well Serman, Lyons, KS of the for Plugging Fees: County, at I have knowledge of the et, so help me God.	e character of opped 3200, ellar oper vice, Inc. 67554 ear Petrol Sedguic facts stateme (Signature)	same depth particles and same depth particles	olaced from (botton o 850', 35 sack	License #: 319	d with 160 sacks. Gas was 925 on above-described well, being first duly above-described well is as filed, and the		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED APR 1 0 2006 KCC WICHITA

SANDERS OIL COMPANY 222 SUTTON PLAT WICHITA, KS 102 CONTR DUKE DRILLING CO.,	
GEOL BRYCE BIDLEMAN	FIELD WATERLOO
API 15-091-21,331	0 10/20/83 IP P 15 BO & MUCH WTR F + + + + + + + + + + + + + + + + + +
L 0 3 Tops Depth/Datum HEEB 2710-1256 DOUG SH 2739-1285 1ST DOUG SD 2795-1341 2ND DOUG SD 2839-1835 BR LM 2967-1513 LANS 2985-1531 STARK SH 3345-1891 BKC 3456-2002 CHER SH 3636-2182 MISS 3750-2296 KIND SH 4012-2558 MISN SD 4079-2625 VIOLA 4109-2655 SIMP SH 4135-2681 SIMP SD 4139-2685	8 5/8 " 288, 4 1/2 " 4193 DST (1) 3340-75 (SWOPE) / 30-45-45-90, WK STDY BLO, REC 160' VERY SLI OCMW, (LESS THAN 1% OIL, 15% M, 84% W), SIP 1225-1253#, FP 45-57 / 71-95#, HP 1642-1606#, BHT 105° DST (2) 4083-90 (MISENER SD) / 30-60-60-60, FAIR STDY BLO, 1000' GIP, REC 60' CL GSY OIL (GR 38°), 125' HW & MC GSY OIL, 125' SOC GSY WTR, 180' GSY W, SIP 1441-1441#, FP 31-71 / 86-202#, HP 2116-2068#, BHT 112° MICT - CO, PF (MISN SD) 4079-85 (EST), SWB DWN, SO, POP, P APPX 15-20 BO & MUCH WTR - NO OTHER INFO TO BE RELEASED BY OPERATOR RTD

COPYRIGHT 1985 INDEPENDENT OIL & GAS SERVICE, INC. WICHITA, KANSAS

Quality Well Service, Inc.

401 West Main Lyons, KS 67554

RECEIVED APR 1 0 2006 KCC WICHITA

Invoice

Date	Invoice #
03/30/2006	752

Bill To	
Bear Petroleum, Inc. PO Box 438 Haysville KS 67060	

	P.O. No.	Terms	Le	ease Name
		net		Waterloo 1
Description		Qty	Rate	Amount
Rig Time Trucking Floor Sand Cement Shots Torch Water Truck Backhoe Phone Calls Clerical Wiping Rubber Fresh Water 3-22-06 Drove to location, raised pole, checked hole, sanded off bottom, loaded drove home. 3-23-06 Drove to location, checked hole, sand was at 3345', baled 4 sacks cem cellar, unpacked casing head, cut nipple out of 4 1/2" collar, set floor, 29" stretch, ripped casing at 3200', worked pipe, ripped casing at 312 pulled casing to 850', pumped 35 sacks, pulled to 400', circulated with rest of casing, tore down floor & rig, emptied pit, gas was coming out cellar open.	nent with baler, dug pulled slips, had 5', came loose, n 160 sacks, pulled	18.5 4 2 6 1.5	155.00 100.00 35.00 9.00 150.00 65.00 65.00 20.00 20.00 20.00	2,867.50T 100.00T 35.00T 36.00T 300.00T 50.00T 97.50T 15.00T 20.00T 20.00T
		Subtotal		\$3,951.00
		Sales Ta	x (5.3%)	\$209.40
		Total		\$4,160.40

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KCC WICHITA

FIELD

3-24

ORDER Nº C 030328

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

	¥	ρ	·	_	DATE			20_ <u>C</u>	<u></u>
S AUTHORIZ	ED BY:	BEAR PE	TROL (NAME OF CUST	EUM TOMER)					
Address		(City				_ State		
To Treat Well As Follows: L	ease	ATERLOO .							·
Sec. Twp. Range							_ State		
not to be held limplied, and no reatment is pay	able for any dam representations able. There will partment in acco	onsideration hereof it is agreed that Copeliage that may accrue in connection with sa nave been relied on, as to what may be the be no discount allowed subsequent to such rdance with latest published price schedul himself to be duly authorized to sign this o	aid service or e results or e n date. 6% in les.	freatment. Co ffect of the ser nterest will be o	opeland Acid vicing or tre charged afte	i Service nas ating said wel	made no repre: I. The conside	sentation, expr ration of said s	essed or ervice or
THIS ORDER MU	ST BE SIGNED IS COMMENCED				Ву				
SEPONE WORK		Well Owner or O	perator				Agent		
CODE	QUANTITY		DESCRIPT	TON			UNIT COST	AMOUI	
MILFE	90	MILLAGE P	(cku)	0			100	90	. 00
2101	90	MURAGE PL	ump	TRUCI	K		300	270	00
HILD	1	Pump Char	60					500	00
11152	100	Huils					, 25	25	00
4000	320	60/40 Paz	25	, Ge	0		700	2240	00
7050	6	290 Addir	TONA	n G	el		950	57	700
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1)10	320	Bulk Charge	en eelt deur en jare de				125	400	00
2/3/1	3,00	Bulk Truck Miles 14.08TX	50m	= 20	4T1	21	110	774	40
100		Process License Fee on_	2 2 1.1		Gallons				
					TOTAL E	BILLING		4356	40
	<u> </u>							and workm	

Copeland Representative #160 Station_ Well Owner, Operator or Agent

manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Remarks_ **NET 30 DAYS**



TREATMENT REPORT

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Acid Stage No.

2 -	23-06	6	B Roleym	- 030328	Type Treatment: A		
Date	ROAD	strict	70 0 (Q (0	ł		
Company	DEA	1-0-	0 4			, i	
	•				i e		
Location		A . 1	Field		l		
County	11/61/1	AN	State	<u>) </u>	Flush	Bbl. /Gal	
	41/2		9.5		Treated from	ft. to	ft. No. ft
Casing: Size	4/2	Type & Wt	1,00	Set atft.	from	ft. to	ft. No. ft
Formation:			Perf	to	from	ft. to	ft. No. ft.
Formation: .			Perf	to			_
Formation:			Perf	to		_	Bbl. /Gal.
Liner: Size	Type & W	t	Top atft. B	ottom atft.	Pump Trucks. No. U	Jee Std 320 Sp.	Twin
			omft.		l		
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rer	Torated from				1		
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Open Hole Siz		. T.D	ft. P.B. t	011,	1		
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Company I	Representativ				Treater	TI OCCUPATION OF	
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