

Corrected

State of Kansas

CARD MUST BE SIGNED

month day year

API Number 15-

OPERATOR: License # 8509

* Name ...Evans Energy Development, Inc.....

* Address 401 S. Main #11.....

* City/State/Zip Ottawa, Ks. 66067

* Contact Person Glenn A. Evans

* Phone913-242-5733.....

CONTRACTOR: License #8509.....

Name ...Evans..Energy..Development.....

City/State 401...S...Main...#11...Ottawa...Ks...66067.

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ Swd ☒ Infield ☒ Mud Rotary

☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary☐ **OWWO** ☐ **Expl** ☐ **Wildcat** ☐ **Cable**

If OWWO: old well info as follows:

Operator

Well Name

Comp Date **Old Total Depth**

Projected Total Depth 800..... feet

Projected Formation at TD

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications

Date 7/20/90 Signature of Operator or Agent _____

. app. .SW .SE .SW Sec .16 . Twp .16 . S, Rge 20. . ☐ West

.....200.... Ft North from Southeast Corner of Section

....3465..... Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line200..... feet.

County ..Franklin.....

Lease Name Barnes Well# 1

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

Depth to Bottom of fresh water .20..... feet

Lowest usable water formation

Depth to Bottom of usable water ..200..... feet

Surface pipe by Alternate : 1 ☐ 2 ☒

Surface pipe to be set20..... **feet**

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires,1-15-86.....

Approved By 1.13.86

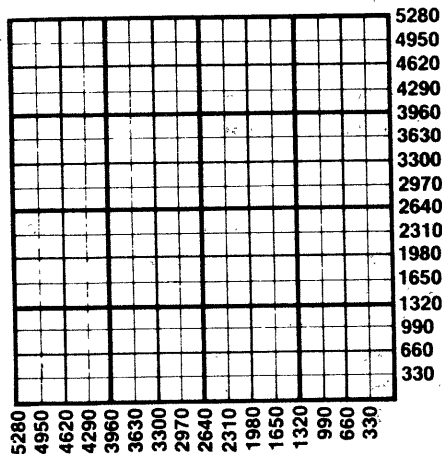
to K.C.C. specifications. *It was Midwest Energy*

Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202**

(316) 263-3238

RECEIVED
STATE CORPORATION COM.
JAN 27 1956
CONSERVATION DIVISION
Wichita, Kansas

1-27-86