For KCC Use:	5-3-06
Effective Date: _	3 300
District #	_1
0040 1784-	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Nucl he approved by KCC inv	e (5) days prior to commencing well
widst be approved by NCC live	· · · · · · · · · · · · · · · · · · ·
Expected Spud Date 4/28/06	Spot 100'N + 30'W
month day year	Spot SE SE Sec. 7 Twp. 32 S. R. 20 V West
30606	430 / feet from N / VS Line of Section
OPERATOR: License# 30606 Name: Murfin Drilling Company, Inc.	360 feet from ✓ E / W Line of Section
250 N. Water, Suite 300	Is SECTION _✓ RegularIrregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: David Doyel	County: Wildcat Comunity:
Phone: 316-267-3241	Lease Name: Eubank Trust X Well #: 1-7
	Field Name: Wildcat
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Murfin Drilling Company, Inc.	Target Formation(s): Viola
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 360'
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary ✓	Ground Surface Elevation: 1908 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal V Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 180'
	Surface Pipe by Alternate: ✓ 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 600' Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 6300'
Well Name: Original Completion Poto: Original Total Ponth:	Formation at Total Depth: Viola
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	
ii res, true vertical deptin	DWR Permit #:
Bottom Hole Location:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location: KCC DKT #: F SKid rig - From 15-033 - 21467 (104 hole) AFF	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ Yes
Bottom Hole Location: KCC DKT #: # SKid rig from 15-033 - 21467 (1004 hok) AFF The undersigned hereby affirms that the drilling, completion and eventual processing the second completion and eventual pro	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ Yes
Bottom Hole Location: KCC DKT #: * SKid rig - From /5-033 - 21467 (164 hek) AFF The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ No If Yes, proposed zone: ☐ FIDAVIT Plugging of this well will comply with KANSAS CORPORATION COMMISSION
Bottom Hole Location: KCC DKT #: # SKid rig from /5-033 - 2 /467 (164 hek) AFF The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: PLOCIVED Plugging of this well will comply with KANSAS CORPORATION COMMISSION APR 2 8 2006
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-21469-000	Location of Well: County: Wildcat
Operator: _Murfin Drilling Company, Inc.	430 feet from N / S Line of Section
Lease: Eubank Trust X	360 feet from V E / W Line of Section
Well Number: 1-7 Field: Wildcat	Sec. 7 Twp. 32 S. R. 20 East ✓ Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE _ SE _ SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

<u>:</u>	7 : : :	EXAMPLE
		1980
		3390' :
	430	SEWARD CO.

NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Murfin Drilling Company, Inc.		License Number: 30606			
Operator Address: 250 N. Water, Suite 300, Wichita,			KS 67202		
Contact Person: David Doyel		Phone Number: (316) 267 - 3241			
Lease Name & Well No.: Eubank Trust X #1-7		Pit Location (QQQQ):			
Type of Pit:	Pit is:		app SE SE SE		
Emergency Pit Bum Pit	Proposed	✓ Existing	Sec. 7 _{Twp.} 32 _{R.} 20 ☐ East ✓ West		
Settling Pit	If Existing, date or	onstructed:	430 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		360 Feet from 🗸 East / West Line of Section		
	600	(bbls)	Comanche County		
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? ✓ Yes No	Artificial Liner? Yes ✓	No	How is the pit lined if a plastic liner is not used?		
			Bentonite & solids from drlg. oper. self seal pits.		
· · · · · · · · · · · · · · · · · · ·	00 Length (fe		Width (feet) N/A N/A: Steel Pits		
	rom ground level to de		(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.		
			KANSAS CORPORATION COMMISS		
			APR 2 8 2006		
			CONSERVATION DIVISION		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh water 15 feet. WICHITA, KS			
1500feet Depth of water well	40		uredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Wor		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: Bentonite		
		rking pits to be utilized: 4			
		procedure: allow pits to evaporate until dry then			
Does the slope from the tank battery allow all spilled fidids to			Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No Drill pits must be closed within 365 days of spud date.					
KCC OFFICE USE ONLY					
Date Received: 4 28 06 Permit Number: Permit Date: 4 28 06 Lease Inspection: Yes No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

- SKIDRIG-

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

April 28, 2006

Mr. David Doyel Murfin Drilling Company, Inc. 250 N. Water Ste 300 Wichita, KS 67202

Re:

Drilling Pit Application

Eubank Trust X Lease Well No. 1-7

SE/4 Sec. 07-32S-20W Comanche County, Kansas

Dear Mr. Doyel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File