For KCC Us		5-3-06	
District #_		3	
CCA2	7	W No.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1 December 2002

Aform must be Typed

Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date "	Иау	5	2006	Spot						Ta la	✓ East
	nonth	day	year	SE	NE	NE	Sec. 35	Twp. 27	SR	24	West
OPERATOR: License# 3473				990				om VN/			
Name: William T. Wax				330				rom 🔽 E /		Line of Sec	
Addrson, P. O. Box 276				Is SECT	ION .	∠ Regu	larl	rregular?			
City/State/Zip: McCune, KS 667	53				(N	lote: Locate	well on the	Section Plat on	reverse	side)	
Contact Person. Bill Wax				County						,	
Phone: 620-724-3400				Lease N	lame: <u>f</u>	Reynolds			We	#: 35-2	
	ools /			Field Na	ame: W	fildcat					
CONTRACTOR: License# Co. To	0013					ed / Space				Yes	✓ No
Name:				Target F	ormation	on(s): Mis	s Chat				
Well Drilled For:	Well Class:	Type	Equipment:	Nearest	Lease	or unit bo	undary: <u>33</u> 0)'			
Oil / Enh Rec	infield		flud Rotary	Ground	Surface	Elevation:	850				eet MSL
✓ Gas Storage	Pool Ext.		Air Rotary			in one-qua					✓ No✓
OWWO Disposal	✓ Wildcat	, ==	Cable				ithin one m			Yes	✓ No
Seismic; # of Holes	Other						water: 100				
Other							water: 43				
				Surface	Pipe by	/ Alternate:		✓ 2 20: ✓	/		
If OWWO: old well information as				Length	of Surfa	ace Pipe P	lanned to b	pe set: 20'			
•							e required:				
Well Name:				•		Depth: 65	14' 01	nat			
Original Completion Date:	0	riginal Total	Depth:			otal Depth:	Operations:				
Directional, Deviated or Horizonta	al wellbore?		Yes 🗸 No		Vell	Farm Po	Operations:	ner_AIR DR	ILLED		
ALLA							mu Oti	lei			
Bottom Hole Location:				D W 1111	511111 W.		· Annly for P	ermit with DWF	7 🗆 ı	_	
KCC DKT #:				Will Co.	eshe t	•	. Apply for t	OTTIME WILLT DVV	'/	Ves	✓ No
				***************************************	03 00 1						- 140
				If Yes,	propose	d zone:					
			A ===		oropose	d zone:					
The condensional baselon officers	Ab - A Ab - J-'Ul'			IDAVIT							
The undersigned hereby affirms		•	etion and eventual p	IDAVIT							
It is agreed that the following mi	nimum requi	rements wi	etion and eventual p	IDAVIT						-	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

APR 2 6 2006

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the Intended well is In a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21810-000	Location of Well: County: Crawford
Operator: William T. Wax	990 feet from VN / S Line of Section
Lease: Reynolds	330 feet from E / W Line of Section
Well Number: 35-2	Sec. 35 Twp. 27 S. R. 24 V East West
Field: Wildcat	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:SENENE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Coulon Conto Cocc

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

990

35

EXAMPLE

1980

3390'

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

RECEIVED

APR 2 6 2006 Form must be Typed

Form CDP-1

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate						
Operator Name: William T. Wax		License Number: 3473				
Operator Address: P. O. Box 276 McCune, KS 66753						
Contact Person: Bill Wax		Phone Number: (620) 724 - 3400				
Lease Name & Well No.: Reynolds 35-2			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SE</u> . <u>NE</u> . <u>NE</u>			
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 35 Twp. 27 R. 24 Fast West			
Settling Pit Drilling Pit	If Existing, date or	onstructed:	990 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from 🗹 East / 🗍 West Line of Section			
	80 (bbls)		<u>Crawford</u> County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 😿	No	Chloride concentration: mg/l			
la tha hallow hallow are and lavel?	Artificial Liner?		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? ✓ Yes No	Yes 🗸	No	Native Clay			
Pit dimensions (all but working pits): 25 Length (feet) 3 Width (feet) N/A: Steel Pits						
Depth from	om ground level to de	eepest point: 9	(feet)			
, , , , , , , , , , , , , , , , , , , ,			edures for periodic maintenance and determining ncluding any special monitoring.			
N/A		N/A				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water UNKNOWN feet. Source of information:				
N/Afeet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: AIR				
Number of producing wells on lease:		Number of working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment procedure: Backfill When Dry				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
4/25/06 Bell Was						
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 4 26 06 Permit Num	nber:	Perm	iit Date: 4/ನಡ/೦७ Lease Inspection: 🗌 Yes 🕻 No			
Date Received. 199 Fermit Number. 189 OF Fermit Number. 189						