PECEIVED

For KCC Use: Effective Date: _		5-3-	86	
District #		3		
SGA?	Yes	No No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 2 8 2006

Form C-1
December 2002

NOTICE OF INTENT TO DRILL

KCC WICH Form must be Signed
All blanks must be Filled

Expected Spud Date	May	3	2006	Spot						✓ East
Expedited Optic Date	month	day	year	N2	_ N2	NW	Sec. 36	Twp. 27 S	_D 24	West
3473	/			330				m VN/		
OPERATOR: License#_3473 Name: William T. Wax				1320				m E/V		
Address: P. O. Box 276				Is SEC	TION	✓_Requ	ılarlrr			
City/State/Zip: McCune, KS 6	6753					_		•		
Contact Person: Bill Wax				Count	y: Craw		e well on the S	ection Plat on rev	ərsə sidə)	
Phone: 620-724-3400				l pasa	Namo.	Reynolds			Well #: 36-3	3
	/			Field I	Jame.	Vildcat			_ *************************************	
CONTRACTOR: License# Co	. Tools 🗸					ated / Space	ad Field?		Ve	s No
Name:						tion(s): Mis				
Mall Dellard For	Wall Class	. 7	Carria mante				undary: 330'			
Well Drilled For:	Well Class	,,	Equipment:			e Elevation				feet MSL
Oil / Enh Rec	Infield		fud Rotary	Water	well wit	hin one-qua	nter mile:		Ye	s No
Gas Storage	Pool I		ir Rotary	Public	water s	upply well v	vithin one mile	e: ,		s No
OWWO Disposal	Wilde		Cable	Depth	to botto	om of fresh	water: 100	//		
Seismic;# of Hok	es Other			Depth	to botto	om of usabl	e water: <u>45</u> 2	s· /		
Other						by Alternate		2 /		
If OWWO: old well information	as follows:			Length	of Sur	face Pipe F	Planned to be	set:		
Operator: N/A				Length	of Cor	nductor Pip	e required: no	one		
Well Name:				•		al Depth: 6	* **			
Original Completion Date:		_Onginal Tota	Depth:	Forma	tion at	Total Depth	Miss Cha	ıt		
Directional Deviated or Union	معمطالمين لمغم		Yes ✓ No	Water	_		Operations:	AID DOLL	ED /	
Directional, Deviated or Horizo		11	tes 💌 No		Well	Farm P	ond Othe	AIR DRILL	EU	
If Yes, true vertical depth: N/A				DWR	Permit #					
Bottom Hole Location:						•	e: Apply for Per	mit with DWR		
KCC DKT #:						taken?			Ye	es 🗸 No
			AEI	IDAVIT	ріорос					
The undersigned hereby affire	me that the	tritling compl			thic wo	ll will comp	ly with K S A	EE at soo		
- · · · · · · · · · · · · · · · · · · ·		-		Jugging O	uns we	ni wili comp	ty with N.S.A	. 55 et. seq.		
It is agreed that the following		•								
 Notify the appropriate of the approved 				ach drilling	ria.					
3. The minimum amount of						ement to th	e top: in all o	cases surface o	oipe shall be	e set
through all unconsolida				•	-					
4. If the well is dry hole,	•		•				•	,	prior to plu	ugging;
 The appropriate district If an ALTERNATE II Co 			•	••		•			lave of could	data
Or pursuant to Append			•			,			,	-
must be completed with	hin 30 days	of the spud d	ate or the well shall	be plugge	d. <i>In a</i>	ill cases, N	IOTIFY distri	ict office prior	to any ceme	nting.
I hereby certify that the state	ments made	herein are tr	ue and to the best	my knowو	ledge a	and belief.				
			1	500	1,1	<i>-</i>				
Date: 4/25/06	Signature of	f Operator or	Agent:		W	ap_	Title	ə:		
				Reme	mber to	o: ¹				
For KCC Use ONLY				- File	Drill Pit	Application	(form CDP-1)	with Intent to D	rill:	1
API # 15 - 037-218	313-00-	∞		1			• ,	20 days of spu		او
	NONE			1	_			g to field prorat		{
Conductor pipe required	2	<u>~</u> "	eet V 🤝	. 1		•		urs prior to wor		entry;
Minimum surface pipe requir	ed	- fe	et per Alt. 💢 (2	1				olugging is comp sing or injecting		
Approved by:				1		• • •	•	, ,		
This authorization expires:	10-28			1	-			onized expiration ne address belo	, ,	1
(This authorization void if drilli	ng not started	within 6 month	s of approval date.)							
Soud date:	Agent:					Operator or	Permit Expire	·		

APR 2 6 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

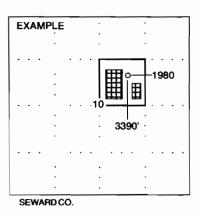
API No. 15- 037 2/8/30000	Location of Well: County: Crawford
Operator: William T. Wax	330feet from V N / S Line of Section
Lease: Reynolds	1320 feet from E / W Line of Section
Well Number: 36-3	Sec. 36 Twp. 27 S. R. 24 ✓ East West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR of acreage: N2 - N2 - NW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

DI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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				3	36	36	36



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 2 6 2006

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: William T. Wax		License Number: 3473					
Operator Address: P. O. Box 276 McCune, KS 66753							
Contact Person: Bill Wax			Phone Number: (620) 724 - 3400				
Lease Name & Well No.: Reynolds 36-3			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 36 Twp. 27 R. 24 🕝 East 🗌 West				
Settling Pit	If Existing, date co	onstructed:	Feet from 🗹 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		1320 Feet from East / 🗹 West Line of Section				
(If WP Supply API No. or Year Drilled)	80	(bbls)	<u>Crawford</u> County				
Is the pit located in a Sensitive Ground Water	Area? Yes	∕No	Chloride concentration:mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?				
Yes No	☐ Yes 🗸	No	Native Clay				
Pit dimensions (all but working pits):2	5 Length (fe	et) 3	Width (feet) N/A: Steel Pits				
	om ground level to de	_	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure			Describe procedures for periodic maintenance and determining ner integrity, including any special monitoring.				
N/A	•	N/A					
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water <u>unknown</u> feet. Source of information:					
N/A ✓ feet Depth of water well	feet		iredwell owner electric logKDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: AIR					
Number of producing wells on lease:		Number of working pits to be utilized: 1					
Barrels of fluid produced daily:		Abandonment procedure: Backfill When Dry					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
4/25/06			ell was				
Date Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
Date Received: 126 06 Permit Number: Permit Date: 4/2/6 / 2 6 Lease Inspection: Yes K No.							