For KCC Use: Effective Date: District # SGA? ☐ Yes 💹 No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| Expected Spud Date   | May  | 17   | 2006   | Spot  |  |  |  |  |  | ✓ East  |
|--|--|--|--|---|--|--|--|--|--|---|
|  | month  | day  | year   |   | SE   | Sec. 21  | Twp. 29  | S. R.  | 24   | West  |
| OPERATOR: License# 9684  | /  |  |  | 1320  |  | feet f   |  | / 🗹 S  |  |   |
| Name: M S Drilling   |  |  |  | 1320  |  |  | rom 🗸 E  | /w   | Line of S  | ection  |
| A J.J. P. O. Box 87  |  |  |  | Is SECTION  | NReg   | ular   | rregular?  |  |  |   |
| City/State/Zip: St. Paul, KS 6   | 6771   |  |  |   | (Note: Local   | e well on the  | Section Plat   | on reverse   | side)  |   |
| Contact Person. Mark Smith   |  |  |  | County: C   | rawford  |  |  |  |  |   |
| Phone: 620-449-2200  |  |  |  | Lease Nam   | ne: Rokos  |  |  | w  | ell #: 21-   | 3   |
|  | Tools  |  |  | Field Name  | Wildcat  |  |  |  |  |   |
| CONTRACTOR: License# Co  | . 10015  |  | <del>-</del>   |   | orated / Spac  |  |  |  | Y  | es 🗸 No   |
| Name:  |  |  |  | Target Form   | nation(s): Mi  | ss Chat  |  |  |  |   |
| Well Drilled For:  | Well Class   | s: Type  | Equipment:   | Nearest Le  | ase or unit bo   | oundary: 13  | 20'  |  |  |   |
| Oil - Enh Rec  | Infiel   |  | Aud Rotary   | Ground Sui  | face Elevation   | 1:_ <del>940</del>   |  |  |  | _feet MSL   |
| Gas Storage  | Pool   |  | Air Rotary   | Water well  | within one-qu  | arter mile:  |  |  |  | es 🗹 No   |
| OWWO Disposal  |  | _  | Cable  |   | er supply well   |  | _  |  | Y  | es 🗸 No   |
| Seismic: # of Hole   |  |  |  |   | ottom of fresh   |  |  |  |  |   |
| Other  |  | -  |  |   | ottom of usab  |  |  |  |  |   |
|  |  |  |  |   | e by Alternate   |  | 2 20'  | /  |  |   |
| If OWWO: old well information  | n as follows:  |  |  | Length of S   | Surface Pipe   | Planned to 1   | none   |  |  |   |
| Operator: N/A  |  |  |  |   | Conductor Pip<br>Fotal Depth: 5  |  | _  |  |  |   |
| Well Name:   |  |  |  | •   | at Total Depth: <u>~</u>   |  | hat -  | •  |  |   |
| Original Completion Date:_   |  | Original Tota  | l Depth:   |   | nce for Drilling   |  |  |  |  |   |
| Directional, Deviated or Horizo  | ontal wellbor  | <b>e</b> ?   | Yes 🗸 No   | Well  | _  | Operations<br>Pond Of  | her AIR D  | RILLED   | , –  |   |
| If Yes, true vertical depth: N/A   |  |  |  | DWR Perm  |  | ond O  | 101  |  |  |   |
|  |  |  |  |   |  |  |  |  |  |   |
| Bottom Hole Location:  |  |  |  | . DWALESHI  |  | e: Apply for l   | Nermit with DV   | WR 🗀 )   |  |   |
|  |  |  |  |   | (Not   | e: Apply for I   | ermit with DV  | WR 🗌 )   | Y  | es V No   |
| Bottom Hole Location:  |  |  |  | Will Cores  | (Not   |  | Permit with DV   |  |  | es No   |
| Bottom Hole Location:  KCC DKT #:  The undersigned hereby affire   | ms that the  | drilling, comple   | AF   | Will Cores If Yes, prop   | (Not<br>be taken?<br>posed zone:_  |  |  | RE(  | CEIVE  | <br>ED  |
| Bottom Hole Location:  KCC DKT #:  The undersigned hereby affiring the sagreed that the following 1. Notify the appropriate of the sagreed that the sagreed tha | ms that the<br>minimum re<br>district office   | drilling, comple<br>equirements w<br>e <b>prior</b> to spuc  | AF<br>etion and eventual<br>ill be met:<br>dding of well;  | Will Cores If Yes, prop FIDAVIT plugging of this  | (Not<br>be taken?<br>posed zone:_  |  |  | RE(  |  | <br>ED  |
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15- 037-21819-000             | Location of Well: County: Crawford                                 |
|---------------------------------------|--|
| Operator: M S Drilling                | 1320feet from N / V S Line of Section                              |
| Lease: Rokos                          | feet from E / W Line of Section                                    |
| Well Number: 21-3                     | Sec. 21 Twp. 29 S. R. 24 East Wes                                  |
| Field: Wildcat                        | _  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular                                   |
| QTR / QTR / QTR of acreage:C SE       | If Section is Irregular, locate well from nearest corner boundary. |
|                                       | Section corner used: NE NW SE SW                                   |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

|   |        | RECEIVED  AFR 2 / 2006  KCC WICHITA |
|---|--------|-------------------------------------|
| <u> </u>                                  |        | EXAMPLE                             |
|   | 0—/3zo | 1980                                |
| <br>· · · · · · · · · · · · · · · · · · · | )      | SEWARD CO.                          |

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: M S Drilling  |  | License Number: 9684                                    |   |  |  |  |
|--|--|---|---|--|--|--|
| Operator Address: P. O. Box 87   | St. Paul, k  | <b>KS</b> 66771   |   |  |  |  |
| Contact Person: Mark Smith   |  | Phone Number: ( 620 ) 449 - 2200                        |   |  |  |  |
|  | 1-3  |   | Pit Location (QQQQ):  |  |  |  |
| Type of Pit:   | Pit is:  |   | <u>C</u> . <u>SE</u>  |  |  |  |
| Emergency Pit Bum Pit  | Proposed Existing                                  |   | Sec21   |  |  |  |
| Settling Pit Drilling Pit  | If Existing, date constructed:                     |   | 1320 Feet from North / South Line of Section  |  |  |  |
| Workover Pit Haul-Off Pit  |  |   | 1320 Feet from East / West Line of Section  |  |  |  |
| (If WP Supply API No. or Year Drilled)   | Pit capacity: 80 (bbls)                            |   | Crawford  |  |  |  |
| lo the mit leasted in a Sensitive County Meters  |  | (22.0)<br>No  |   |  |  |  |
| Is the pit located in a Sensitive Ground Water   | Area? tes  | NO  | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)  |  |  |  |
| Is the bottom below ground level?  | Artificial Liner?                                  |   | How is the pit lined if a plastic liner is not used?  |  |  |  |
| Yes No   | Yes 🗸  | No<br>  | Native Clay   |  |  |  |
| Pit dimensions (all but working pits):   | 25 Length (fe                                      | eet) 3  | Width (feet) N/A: Steel Pits  |  |  |  |
| Depth fr   | Depth from ground level to deepest point: 6 (feet) |   |   |  |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  N/A |  |   | edures for periodic maintenance and determining nicluding any special monitoring.  **RECEIVED**  **APR 2 7 2006** |  |  |  |
| Distance to nearest water well within one-mile   | e of pit   | Depth to shallo   | West fresh water unknown feet.  |  |  |  |
| N/A  | ·  | Source of info  |   |  |  |  |
| N/A feet Depth of water well   | feet   | measu   | uredwell owner electric log KDWR  |  |  |  |
| Emergency, Settling and Burn Pits ONLY:  |  | ļ .   | over and Haul-Off Pits ONLY:  |  |  |  |
| Producing Formation:   |  | 1   | al utilized in drilling/workover: AIR   |  |  |  |
| Number of producing wells on lease:  |  | Number of working pits to be utilized: 1                |   |  |  |  |
| Barrels of fluid produced daily:   |  | Abandonment   | procedure: Backfill When Dry  |  |  |  |
| Does the slope from the tank battery allow all flow into the pit? Yes No                                       | spilled fluids to                                  | Drill pits must be closed within 365 days of spud date. |   |  |  |  |
| I hereby certify that the above state  | ements are true and                                | correct to the bes                                      | t of my knowledge and belief.   |  |  |  |
| 4/25/06<br>Date  |  |   | Sell Waxo<br>Signature of Applicant or Agent  |  |  |  |
|  | KCC  | OFFICE USE O  | NLY   |  |  |  |
| Date Received: 4/37/06 Permit Num  | nber:  | Perm  | it Date: 4/37/06 Lease Inspection: Yes W No   |  |  |  |