For KCC Use: 5-3-06
District #
SGA? ☐ Yes ☑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	F	om	1 C-1
	Decem	ber	2002
	Form must be	e Ty	/ped
	Form must be	Sig	ned
All	blanks must b	e Ĥ	illed

Expected Spud Date May 8 2006	Spot SE-NW
month day year	1980.' N _ W _ Sec. 30 _ Two. 17 _ S. R. 40 X West
OPERATOR: Ligardet 6471	1980 Feet from N / S Line of Section
Name: R. C. Banks	1980 feet from E / X W Line of Section
P. 0. Box 242	is SECTIONRegularIrregular?
City/State/Zip: Midland, TX. 79705	(Note: Locate well on the Section Plat on reverse side)
Contact Person: R. C. Banks	County: Gree ley
Phone: 432 682 8296	Lease Name: Wear
CONTRACTOR: Licensett X5000 35575	Field Name: Byerley
Name: Cheyenne Drlq.	Is this a Prorated / Spaced Field?
TABLE TO THE TABLE	Target Formation(s): Ft. Riley Nearest Lease or unit boundary: 1980'
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1980 Ground Surface Elevation: 3636.5 feet MSL
Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Bublic water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 220
Seismic;# of Holes Other	Depth to bottom of usable water: 1700 k
Other	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 240
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3100 Formation at Total Depth Ower Ft. Riley
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	\[\(\begin{array}{c} \lambda \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
AFF	DAVIT CECE/VED
AFF The undersigned hereby affirms that the drilling, completion and eventual pi	DAVIT ugging of this well will comply with K.S.A. 55 et. seq.
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APR 2 1 2006

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 071 - 20844-0000	Location of Well: County: Greeley
Operator: R. C. Banks	1980 feet from N/ S Line of Section
Lease: Wear	feet from E / K W Line of Section
Well Number: 3 Field: Byerley	Sec. 30 Twp. 17 S. R. 40 East X Wes
Number of Acres attributable to well:160	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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	: :		1.	780'		EXAMPLE	
	· Sale	W.			· · · · · · · · · · · · · · · · · · ·	- EXAMPLE	· · · ·
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	:	•					· · · · · · · · · · · · · · · · · · ·
	:	•	:			SEWARD CO	D.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: R. C. B	anks		License Number: 6471	
Operator Address:				
P. U. B				
Contact Person: R. C. Banks			Phone Number: (432) 682 - 8296	
Lease Name & Well No.: Wear #3		Pit Location (QQQQ):		
Type of Pit	Pit is:		<u>1980' N - W</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 30 Twp. 17 R. 40 East X West	
Settling Pit Drilling Pit	If Existing, date constructed:		1980' Feet from X North / South Line of Section	
Workover Pit Haul-Off Pit			1980 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Greeley county	
Is the pit located in a Sensitive Ground Water	Area? Yes K	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No	Yes X	No	Sealed with bennonite	
Pit dimensions (all but working pits):	20 Length (fe	et)120	OWidth (feet) N/A: Steel Pits	
Depth fo	rom ground level to de	epest point:	(feet)	
			edures for periodic maintenance and determining including any special monitoring. RECEIVED APR 2.7 200	
			KCC WICHIT	
Source		Source of info	owest fresh waterfeet. rmation:	
N A feet Depth of water wellfeet		meas	uredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	kover and Haul-Off Pits ONLY: Bentonite	
Producing Formation: Type of material utilized in o		ial utilized in drilling/workover:		
Number of producing wells on lease:	Number of producing wells on lease: Number of working pits to be utilized:			
Barrels of fluid produced daily: Abandonment procedure: Evaporation and backfill			procedure: Evaporation and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must			be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
4/19/06 Date R.C. Same Los Signature of Applicant or Agent				
	KCC	OFFICE USE C	DNLY	
Date Received: 4/21/06 Permit Number: Permit Date: 4/21/06 Permit Number: No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

APR 2 1 2006

KCC WICHITA