

OWWO

For KCC Use:
Effective Date: 5-6-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 24, 2006
month day year

OPERATOR: License# 6005 6569 ✓
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, Kansas 67530
Contact Person: Jacob Porter
Phone: 620-793-5100

CONTRACTOR: License# 6901 ✓
Name: DS&W Well Servicing, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Skelly Oil Co.
Well Name: J.B. Bloomer #7
Original Completion Date: 7/13/1937 Original Total Depth: 3241'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: SE/4 SE/4 NE/4 36-17S-11W

KCC DKT #: * Table One exception granted

Spot East West
SE SE NE Sec. 36 Twp. 17 S. R. 11
2310 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barton
Lease Name: Bradley Well #: 1
Field Name: Bloomer

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 330' E, 330' S

Ground Surface Elevation: est 1810' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 300'

Surface Pipe by Alternate: 1 2 180'
Length of Surface Pipe ~~Planned to be set:~~ 184' of 10" set

Length of Conductor Pipe required: 0'
Projected Total Depth: 3250'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other hauling

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/17/06 Signature of Operator or Agent: Jacob L Porter Title: Operations Manager

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For KCC Use ONLY
API # 15 - 009-15831-00-01
Conductor pipe required None feet
Minimum surface pipe required 180 feet per Alt. X(2)
Approved by: R.H 5-1-06
This authorization expires: 11-1-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

36
17
11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-15831-00-01
 Operator: Carmen Schmitt Inc.
 Lease: Bradley
 Well Number: 1
 Field: Bloomer
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - SE - NE

Location of Well: County: Barton
2310 feet from N / S Line of Section
330 feet from E / W Line of Section
 Sec. 36 Twp. 17 S. R. 11 East West

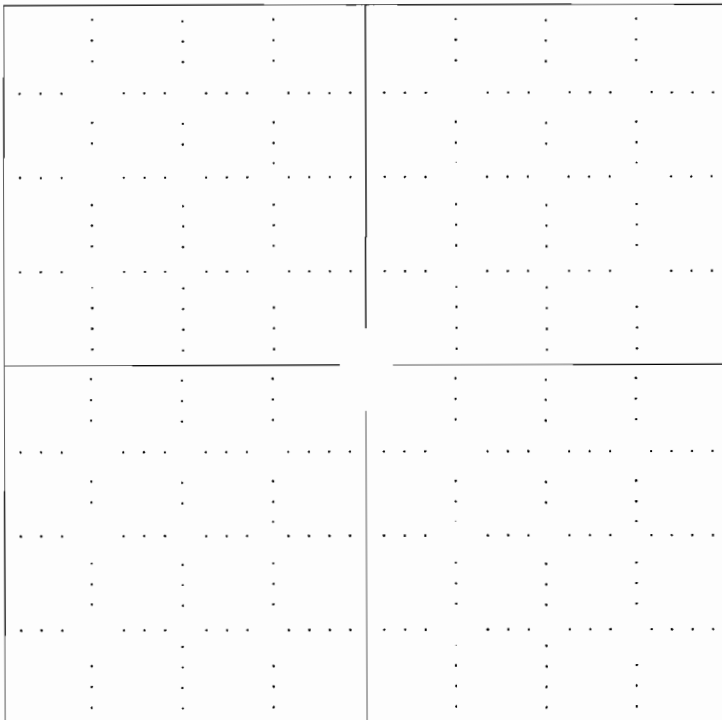
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

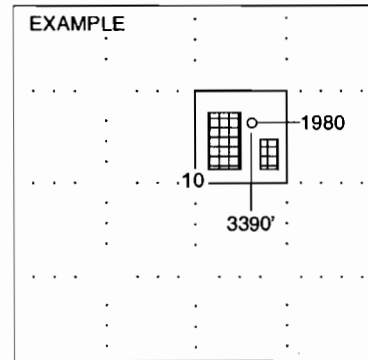
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Carmen Schmitt Inc.		License Number: 6569
Operator Address: PO Box 47, Great Bend, KS 67530		
Contact Person: Jacob Porter		Phone Number: (620) 793 - 5100
Lease Name & Well No.: Bradley #1		Pit Location (QQQQ): _____ SE _____ SE _____ NE _____
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		How is the pit lined if a plastic liner is not used? natural clays and bentonite
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: ~6 _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit ~1000' feet Depth of water well 165 feet		Depth to shallowest fresh water 95' feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water / mud Number of working pits to be utilized: 2 Abandonment procedure: evaporation and backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date 4/17/06		_____ Signature of Applicant or Agent Jacob L. Porter

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KCC WICHITA

15-009-15831-00-01

KCC OFFICE USE ONLY			
Date Received: 4/18/06	Permit Number: _____	Permit Date: 4/18/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

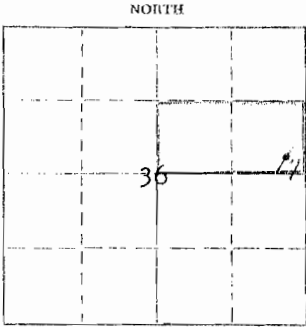
15-029-15831-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Barton County, Sec. 36 Twp. 17S Rge. 11 (E) 11 (W)

Location as "NE/CNW/SWK" or footage from lines SE/4 SE/4 NE/4
Lease Owner Skelly Oil Company
Lease Name J. B. Bloomer Well No. 7
Office Address P. O. Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed February 6, 19 37
Application for plugging filed September 7, 19 66
Application for plugging approved September 8, 19 66
Plugging commenced September 21, 19 66
Plugging completed September 26, 19 66
Reason for abandonment of well or producing formation Depleted



If a producing well is abandoned, date of last production May 3, 19 66
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Donald Truan
Producing formation Lansing Lime Depth to top 2961' Bottom 3052' Total Depth of Well 3241 Feet
PB 3086'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Arbuckle Lime	Oil	3236'	3241'	10-3/4"	180'3"	None
Lansing Lime	Oil	2961'	3052'	7"	3266'3"	1420'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 3086' to 2950'
5 sacks of cement 2950' to 2925'
Mud 2925' to 180'
Rock bridge 180' to 170'
3 1/2 yds. cement 170' to 8'
Surface soil 8' to Surface

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Company
Address P. O. Box 364, Great Bend, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss.
C. F. Bass (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass
P. O. Box 649, McCook, Nebr. 69001
(Address)

SUBSCRIBED AND SWORN TO before me this _____ day of November, 19 66

My commission expires June 13, 1969
C. C. Lindsey Notary Public.

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

April 25, 2006

Jacob Porter
Carmen Schmitt, Inc.
P.O. Box 47
Great Bend, KS 67530

RE: Bradley #1, SE SE NE 36-T17S-R11W, Barton County, Kansas

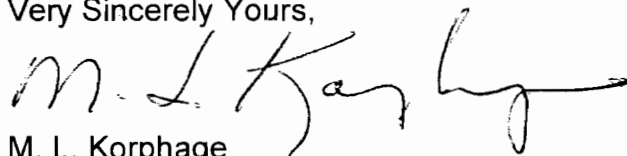
Dear Mr. Porter:

The Kansas Corporation Commission (KCC) has received your request, dated April 20, 2006, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was drilled and plugged as the J. B. Bloomer #7 in 1966. From your request, the KCC understands that Carmen Schmitt, Inc. desires to re-enter this well, which has 180' of surface pipe set. The Table 1, Alternate-1 completion minimum surface pipe requirement surface pipe setting depth for wells drilled in Barton County is 320'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff this exception is granted for the Table 1, Minimum Surface Casing Requirements with the following stipulations:

1. The production or long string casing nearest the formation wall shall be cemented from a depth of **at least 320'** back to surface.
2. In the event the well is dry and no production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #4 requirements.

Very Sincerely Yours,



M. L. Korphage
Director

cc: David P. Williams *OK DPW*
Herb Deines - Dist #4 *OK per Telephone 4/25/06 fcc*