Amended*

Effective Date: 5-3-06

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DOLL I

CORRECTE Form must be Typed

[40 <u></u>	ve (5) days prior to commencing well
•	100'N + 30'W
Expected Spud Date 4/28/06	Spot Eas
month day year	SE SE Sec. 7 Twp. 32 S. R. 20
OPERATOR: License# 30606	430 feet from N/VS Line of Section
Name: Murfin Drilling Company, Inc.	# 430 feet from VE / W Line of Section
Address, 250 N. Water, Suite 300	Is SECTION ✓ Regular Irregular?
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: David Doyel	County: Wildcat Comanche
Phone: 316-267-3241	★Lease Name: Eubank Trust XWell #: 1-7
	Field Name: Wildcat
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?
Name: Murfin Drilling Company, Inc.	Target Formation(s): Viola
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 369- 436
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 1908feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes
Seismic;# of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water: 180'
	Surface Pipe by Alternate: 1 1 2 600 Alternate Pipe Planned to be set:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe required: none MAY
Well Name:	Projected Total Depth: 6300'
Original Completion Date:Original Total Depth:	- Total Beptil.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	- DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓N
4 SKid rig from 15-033-21467 (lost hole)	If Yes, proposed zone:
Clocation was 360' FEL IS: 430' FEL AF	oo' N \$ /00' \ FIDAVIT
	plugging of this well will comply with KASASS CORPORATION COMMISSION
It is agreed that the following minimum requirements will be met:	ANSAS CORPORATION COMMISSION
Notify the appropriate district office <i>prior</i> to spudding of well;	APR 2 8 2006
2. A copy of the approved notice of intent to drill shall be posted on e	each drilling rig:
3. The minimum amount of surface pipe as specified below shall be s	set by circulating cement to the top; in all casesusprace pine chall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation. district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	
	ented from below any usable water to surface within 120 days of spud date.
	er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
•	Il be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
Date: 4/28/06 Signature of Operator or Agent:	iumh Bmfl man Title: Agent
Date Signature of Operator of Agent, 19 1 200	Time.
	Remember to:
API # 15 - 033 - 21469-000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 003-27101	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. (1)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: Par 4-28-06/Act 5-1-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 10-28-06	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
,	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent: Date:
	Date: