For KCC Use: Effective Date: __ District # Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form C-1

December 2002 APR 2 8 2006 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

CALCULATED anks must be Filled

	(5) days prior to commencing WICC WICHITA	
Expected Spud Date April 28, 2006	Spot	East
month day year	App NE SE-SW NE Sec. 07 Twp. 15 S. F	R. 14
6037		Line of Section
OPERATOR: License# 6037 Name: Staab Oil Company	feet from	Line of Section
1607 Hopewell Rd.	Is SECTION Regular Irregular?	
City/State/Zip: Hays, Kansas 67601	(Note: Locate well on the Section Plat on revers	se side)
Contact Person: Frank Staab	County: Russell	10 0.00)
Phone: 785-625-5013	Lease Name: Schwien	Vell #: 1
	Field Name: Wildcat	
CONTRACTOR: License# 33549	Is this a Prorated / Spaced Field?	LYes K No •
Name: Landmark Drilling, LLC	Target Formation(s): Arbuckle	
	Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: est. 1856	feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	✓ Yes No ✓
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
OwwO Disposal Vildcat — Cable	Depth to bottom of fresh water: 180	
Seismic; # of Holes Other	Depth to bottom of usable water: 380	
Other		0 minimum
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 380 40	minimum
Operator:	Length of Conductor Pipe required: NA	
Well Name:	Projected Total Depth: 3400	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
Original Completion DateOriginal Total Depth	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other	
If Yee, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	التي العادي
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	olugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	tet by circulating cement to the top; in all cases surface pip the underlying formation. district office on plug length and placement is necessary p agged or production casing is cemented in; need from below any usable water to surface within 120 day r #133,891-C, which applies to the KCC District 3 area, all	orlor to plugging; ys of spud date. ternate II cementing
I hereby certify that the statements made herein are true and to the best	pf my knowledge and belief.	
Date: 4-26-06 Signature of Operator or Agent:	Title: Own	م
	Remember to:	
For KCC Use ONLY API # 15 - 167-23353-000 Conductor pipe required None feet Minimum surface pipe required 400 feet per Alt. (1) X	- File Drill Pit Application (form CDP-1) with Intent to Drill - File Completion Form ACO-1 within 120 days of spud - File acreage attribution plat according to field proration - Notify appropriate district office 48 hours prior to workd - Submit plugging report (CP-4) after plugging is comple - Obtain written approval before disposing or injecting s	date; n orders; over or re-entry; eted;
Approved by: Put 5-1-06 This authorization expires: 11-1-06	- If this permit has expired (See: authorized expiration da	_
This authorization expires: 11-1-00 (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	
Sould date: Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:	L
Spud date: Agent:	Date:	
Mail to KOO Consequelles Division 120	S Market - Boom 2079 Wichita Kansas 67202	

APR 2 8 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

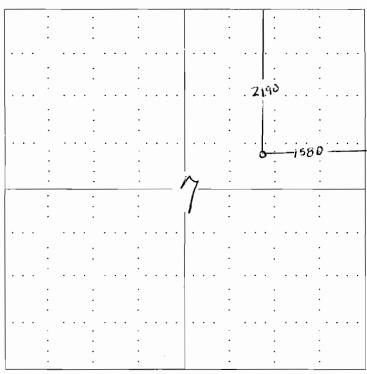
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

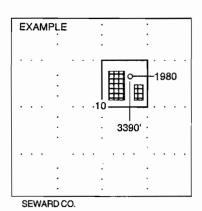
API No. 15 - 167 - 23353-2000	Location of Well: County: Russell
Operator: Staab Oil Company	2190 feet from VN/ S Line of Section
Lease: Schwien	1580 feet from F E / W Line of Section
Well Number: 1 Field: Wildcat	Sec. 07 Twp. 15 S. R. 14 East ✓ West
Number of Acres attributable to well: QTR / QTR / QTR of acreage: App NE - SE-SW - NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form CDP-1
APR 2 8 2006 Form must be Typed

KCC WICHITA

APPLICATION FOR SURFACE PIT Submit in Duplicate

Operator Name: Staab Oil Company		License Number: 6037		
Operator Address: 1607 Hopewell Rd, Hays, Kansas 67601				
Contact Person: Frank Staab		Phone Number: (785) 625 - 5013		
Lease Name & Well No.: Schwien #1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NE _ SE _ SW _ NE</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 07 Twp. 15 R. 14 East V West	
Settling Pit	If Existing, date constructed:		2190 Feet from V North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1580 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	(bbls)		Russell	
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l	
			(For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner? ☐ Yes		How is the pit lined if a plastic liner is not used?	
v ies No	Yes ✓		Native Clays	
Pit dimensions (all but working pits): N/A: Steel Pits				
Depth from ground level to deepest point: 5 (feet)				
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining				
material, thickness and installation procedure		ine: integrity, ii	ncluding any special monitoring.	
Chemical Muds & Native Clays				
		40		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water 40feet.		
feet Depth of water well	2970 feet Depth of water well 40 feet measu		redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Dri		Drilling, Works	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type of m		Type of materia	ype of material utilized in drilling/workover: Chemical Mud	
			king pits to be utilized: 3	
Barrels of fluid produced daily: Abandonmen		Ab and onment	procedure: Evaporate & Backfill	
Does the slope from the tank battery allow all spilled fluids to				
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.		pe closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
Sla Q Del Ce				
7-26-06 FC Flack				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 4/28/CC Permit Number: Permit Date: 4/25/06 Lease Inspection: Yes No				