For KCC Use:	5-b-06
Effective Date:_	3-6-00
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form C-1 December 2002 APR 2 8 2006 Form must be Typed

	Merri		pproved by KCC fit							
Expected Spud Date	May	25	2006	Spot			20	40		East
	month	day	year	NE			Sec. 20	•		✓ West
JPERATOR: License#	9855				1,250 810		feet from		S Line of	
Name: Grand Mesa Operat						✓ Regu		ı	'∐W Line of	Section
Address: 200 E. First St., Ste	67202			ls SEC	IION _	Hegu	larIrre	guiar?		
City/State/Zip: Wichita, KS	Singleis					lote: Locate	well on the Se	ction Plat on re	everse side)	
Contact Person: Ronald N. Phone: 316-265-3000	Sinciair			County		Simpsor				1-20
hone:				Lease		Wildcat			Well #:	1-20
CONTRACTOR: License#	33493			Field N	ame:					Van Alam
lame: American Eagle Dr	illing, LLC					ed / Space	herokee Sand	/	L_	Yes ✓ No*
		_				or unit bo	04	0'		_
Well Drilled For:	Well Class		Equipment:			Elevation:	•			feet MSL
✓ Oil ✓ ☐ Enh R		==	Mud Rotary			in one-qua			✓	Yes No
Gas Storag	_	4 =	Air Rotary			•	vithin one mile:			Yes V No
OWWO Dispos			Cable	Depth 1	to botton	n of fresh	water:	180 .200		
Seismic; # of	Holes Other			Depth	to botton	n of usable	e water:	1160'		
Other				Surface	Pipe by	Alternate:	1 🗸	2	* 2201	
OWWO: old well informa	ation as follows:			Length	of Surfa	ice Pipe P	lanned to be		220	MINIMUM
Operator:						•	required	None		
Well Name:						Бериі	4600' Mississip	nion		
Original Completion Da	ate:	_Original Tota	Il Depth:			otal Depth:	<u> </u>	рын		
Directional, Deviated or Ho	orizontal wellbore	a?	Yes ✓ No				Operations:	Reclaimed	Sewer Wa	ter
					Well	Farm Po	ona Otner		/	
Yes True Vertical Gento.										
•				DAAULA	ermit #:		· Apply for Pare	nit with DWD	$\overline{}$	
ottom Hole Location:						(Note	: Apply for Pern	nit with DWR])	Ves J No
ottom Hole Location:				Will Co	eres be ta	(Note aken?		·]) _	Yes ✓ No
Bottom Hole Location:				Will Co	eres be ta	(Note aken?	: Apply for Perr	·		Yes No
ottom Hole Location:			AF	Will Co If Yes,	propose	<i>(Note</i> aken? d zone:				Yes No
iottom Hole Location: CCC DKT #: the undersigned hereby a	affirms that the o	drilling, compl	AF	Will Co If Yes,	propose	<i>(Note</i> aken? d zone:				Yes No
CCC DKT #: The undersigned hereby at is agreed that the follow	affirms that the o	drilling, compl	AF letion and eventua rill be met:	Will Co If Yes,	propose	<i>(Note</i> aken? d zone:				Yes No
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APR 2 8 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

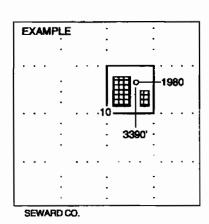
API No. 15-135-24498-0000	Location of Well: County: Ness
Operator: Grand Mesa Operating Company	1,250 feet from N/VS Line of Section
Lease: Simpson	1,250 feet from N / S Line of Section 810 feet from E / W Line of Section
Well Number: 1-20 Field: Wildcat	Sec. 20 Twp. 16 S. R. 23 ☐ East ✓ West
Number of Acres attributable to well:	Is Section: Regular or Inregular
QTR / QTR / QTR of acreage:NESW SW	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

RECEIVED

Form CDP-1 April 2004 Form must be Typed

APR 2 8 2006

KCC WICHITA

Submit in Duplicate

Operator Name: Grand Mesa Operating Company			License Number: 9855			
Operator Address: 200 E. First St.,	Ste 307	67202				
Contact Person: Ronald N. Sinclair			Phone Number: (316) 265 - 3000			
Lease Name & Well No.: Simpson #1-20			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>NW . NE . SW . SW</u>			
Emergency Pit Bum Pit	✓ Proposed	Existing	Sec20 _{Twp} _16SR23			
Settling Pit	If Existing, date c	onstructed:	Feet from North / 🗸 South Line of Section			
Workover Pit	Pit capacity:		810 Feet from East / 🗸 West Line of Section			
(II WE Supply AFT NO. Of Teal Diffied)	6,800	(bbls)	Ness County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	Mo	Chloride concentration: mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🗸	No ·	Drilling mud			
Pit dimensions (all but working pits):	Length (fe	eet) 80	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	eepest point:	4 1/2 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining			
material, thickness and installation procedure		iner integrity, in	cluding any special monitoring.			
Distance to nearest water well within one-mile	of pit		west fresh water 52 feet.			
		Source of information: measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: Drilling Mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment procedure: Evaporation and Backfill				
Does the slope from the tank battery allow all flow into the pit? $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
1/1/What I						
April 27, 2006 Pate Signature of Applicant or Agent						
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 4/25/04 Permit Number: Perm			Date: 728/01- Lease Inspection: Yes X No			