For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

must be approved by NOO me	(3) days prior to commencing well	Mound Valley
Expected Spud Date	Spot	✓ East
month day year	NW - SE - SE Sec. 14 Twp. 33	S. R. 18 West
OPERATOR: License# 33583	670feet from N / 🗸	S Line of Section
Name Admiral Bay (USA) Inc.	730feet from	
Address: 14550 E Easter Ave, Ste. 1000	Is SECTION Regular Irregular?	•
Address: Centennial, CO 80112 ANSAS CORPORATION COMMISSION COMMISS	ON (Note: Locate well on the Section Plat on re	verse side)
Contact Person: Steven Tedesco MAY 1 2006	County: Labette	verse side)
Phone: 303-227-7016	Lease Name: Ware	_Well #: /6-/4
CONDET	Field Name: Wildcat	
CUNTRACTOR: License#	Is this a Prorated / Spaced Field?	Yes 🗸 No
Name: McGown Drilling Inc.	Target Formation(s): Mississippian	
Wall Dellad Face Wall Observe Top Service and	Nearest Lease or unit boundary: 670 FSL	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 818	feet MSL
Oil Enh Rec / Infield / Mud Rotary _	Water well within one-quarter mile:	Yes ✓ No
✓ Gas ✓ Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'	
Seismic;# of Holes Other	Depth to bottom of usable water: 200'	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1,200	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	_)
KCC DKT #:	Will Cores be taken?	✓ Yes No
	If Yes, proposed zone: To be determined	
AFF The undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT	
It is agreed that the following minimum requirements will be met:	agging of this won win comply with 14.0.74. 55 ct. 354.	
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the specific well is either plug and LTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the specific production of the set of the spud date or the well shall in the set of the set of	of by circulating cement to the top; in all cases surface the underlying formation. Illustrict office on plug length and placement is necessary aged or production casing is cemented in; the difference of the form below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area,	y prior to plugging; days of spud date. alternate II cementing
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: 4/28/06 Signature of Operator or Agent:	Title: Land Coordi	nator
For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to D	Prill;
API # 15 - 099-23949-0000	- File Completion Form ACO-1 within 120 days of spu	
Conductor pipe required Kone feet	- File acreage attribution plat according to field prorat	
Minimum surface pipe required 20 feet per Alt. (2)	 Notify appropriate district office 48 hours prior to wo Submit plugging report (CP-4) after plugging is com 	
Approved by: PCF 51-06	 Obtain written approval before disposing or injecting 	•
	If this permit has expired (See: authorized expiration	C.
This authorization expires: 1-1-06	check the box below and return to the address below	
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired	
Spud date:Agent:	Signature of Operator or Agent:	
- Ingolitic	Date:	
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

MAY 0 1 2006

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION WICHITA, KS

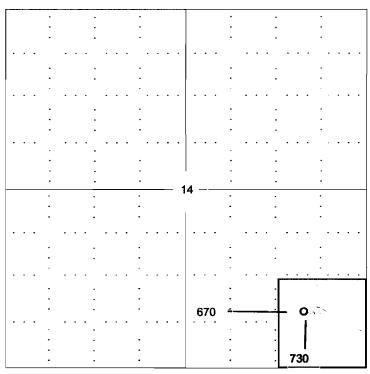
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

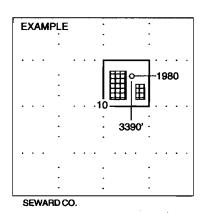
API No. 15 - 099-23949-0000	Location of Well: County: Labette
Operator: Admiral Bay (USA) Inc.	670 feet from N / S Line of Section
Lease: Ware	730 feet from 🗸 E / W Line of Section
Well Number: /6 -/ // Field: Wildcat	Sec. 14 Twp. 33 S. R. 18 ✓ East West
Number of Acres attributable to well: OTR / OTR / OTR of persons: SE SE	Is Section: ✓ Regular or Irregular
QTR / QTR of acreage: SE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

FECEIVED

ANSAS CORPORATION COMMISSION orm CDP-1
April 2004

MAY () 1 2006 orm must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Operator Name: Admiral Bay (USA) Inc Contact Person: Steven Tedesco Lease Name & Well No.: Ware /6 - /4/ Type of Pit: Emergency Pit Burn Pit If Existing, date constructed: Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water Area? Yes No Pit dimensions (all but working pits): 20 Length (feet) Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Phone Number: (303) 227 - 7016 Lease Name & Well No.: Ware //-/-/
Pit Location (QQQQ): Type of Pit:
Type of Pit: Emergency Pit Burn Pit Proposed Existing Sec. 14 Twp. 33S R. 18 East West Settling Pit Drilling Pit Feet from North / South Line of Section Workover Pit Haul-Off Pit Pit capacity: (If WP Supply API No. or Year Drilled) Pit capacity: Labette Coulting Pit County Chloride concentration: mg
Emergency Pit Burn Pit
Settling Pit
Workover Pit
Pit capacity:
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:mg (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits):
Core Emergency Pits and Settling Pits only) Is the bottom below ground level?
Is the bottom below ground level? Artificial Liner? Yes No Pit dimensions (all but working pits): Depth from ground level to deepest point: Describe procedures for periodic maintenance and determining
✓ Yes No Yes ✓ No Pit dimensions (all but working pits): Depth from ground level to deepest point: Depth from ground level to deepest point: The pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining Describe procedures for periodic maintenance and determining Describe procedures for periodic maintenance and determining
Depth from ground level to deepest point:
Distance to nearest water well within one-mile of pit Depth to shallowest fresh waterfeet. Source of information:
N/A feet Depth of water wellfeetmeasuredwell owner electric logKDWR
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:
Producing Formation: Type of material utilized in drilling/workover: Native mud
Number of producing wells on lease: Number of working pits to be utilized: 2 Barrels of fluid produced daily: Abandonment procedure: air dry and back fill
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. ## 28/06 Date Company Com
Date Received: 5/1/06 Permit Number:Permit Date: 5/1/06 Lease Inspection: Yes \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \